

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6231
7. Unit Agreement Name
8. Farm or Lease Name Huber State
9. Well No. 2
10. Field and Pool, or Wildcat Lazy J Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Salt Water Disposal

2. Name of Operator
Marks & Garner Production Company

3. Address of Operator
c/o Oil Reports & Gas Service, Inc., Box 763, Hobbs, NM 88241

4. Location of Well
UNIT LETTER A 660 FEET FROM THE North LINE AND 990 FEET FROM
THE East LINE, SECTION 2 TOWNSHIP 14S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4202 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Repair casing leak</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work began 10/8/83. Checked casing for leak; found hole in casing at 640'. Picked up 1 1/4" tubing and tag top of cement behind 4 1/2" casing at 1920. Circulated cement to surface between 4 1/2" casing and 8 5/8" casing with 382 sacks. Ran tubing & bit & found cement inside 4 1/2" casing at 400'. Drilled out cement & circulated hole clean. Ran tubing and packer and resumed water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Agent DATE 10/14/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 17 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 14 1983

HOSES OFFICE