

NAME OF OPERATOR	
DISTRIBUTION	
SALES & CO.	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-105
Effective 1-1-65

Marks & Garner Production Company

Address c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240			
Reason(s) for filing (Check proper box)		Order (Please explain) Effective 12/1/77	
New Well	☐	Change in Transporter oil	
Recompletion	☐	Oil	☐ Dry Gas ☐
Change in ownership	☒	Condensed Gas	☐ Condensate ☐

If change of ownership give name **Marks, Garner & Rogers, Box 763, Hobbs, New Mexico 88240**
and address of previous owner

DESIGNATION OF WELL AND LEASE		Well No.		Lease Name, Including Permittion		Kind of Lease		State, Federal or Foreign		State		K-6231	
Huber State		2		Lazy J Penn									
Location		A		660		Feet From The		North		Line and		990	
Unit Letter												Feet From The	
Line of Section		2		Township		14 S		Range		33 E		N.M.P.M.	
												Lea	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				Address for address to which approved copy of this form is to be sent			
Name of Authorized Transporter of Oil ☐ or Condensate ☐				Name of Authorized Transporter of Gas ☐ or Dry Gas ☐			
Name of Authorized Transporter of Gas ☐ or Dry Gas ☐				Address for address to which approved copy of this form is to be sent			
If well produces oil or handles, give location of tanks.				Unit	Sec.	Twp.	Plat.

If this production is commingled with that from any other lease or pool, give commingling order number:

CORRELATION DATA		Oil Well		Gas Well		New Well		Workover		Deepen		Plug Back		Sand Shovel	
Designate Type of Completion - (X)															
Date Spudded		Date Compl. Ready to Prod.		Total Depth		F.M.D.									
Locations (D.P., A.P., R.P., G.R., etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth									
Perforations						Depth Casing Shoe									

TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL				(Test must be after recovery of total volume of lead oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
Length of Test		Tubing Pressure		Casing Pressure		Coke Size	
Actual Prod. During Test		OH-Relis.		Water-relis.		Gas-MGF	

GAS WELL		Length of Test		Lb./in. Condensate MGSF		Gravity of Condensate	
Action First Test - M/G/S							
Tubing Pressure (psi/in.)		Tubing Pressure (psi/in.)		Casing Pressure (psi/in.)		Coke Size	

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 1977	
ORIG. SIGNED BY _____		Orig. Signed by _____	
(Signature)		Jerry Sexton	
Agent		District _____	
1/17/78		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or reworked well, the information herein must be accompanied by a certification of the owner that the well is in compliance with RULE 1104.	
		If this is a request for allowable for an existing well, the information herein must be accompanied by a certification of the owner that the well is in compliance with RULE 1104.	
		If this is a request for allowable for a well that has been abandoned, the information herein must be accompanied by a certification of the owner that the well is in compliance with RULE 1104.	

RECEIVED

JAN 17 1966

OIL CONSERVATION COMM.
HOBBBS, N. M.