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LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-63

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K6231

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
McGrath & Smith, Inc.	Huber State
3. Address of Operator	9. Well No.
418 Building of Southwest, Midland, Texas 79701	2
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>N</u> LINE AND <u>990</u> FEET FROM	Lazy J Penn
THE <u>E</u> LINE, SECTION <u>2</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
GL 4194 KB 4204	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input checked="" type="checkbox"/> Completion as Salt water disposal Well	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-26-69 Moved in pulling unit - Ran tubing to 7500' - found 8-5/8 partially collapsed at 1772. Attempted to roll out and mill out. Finally able to get 4 1/2 casing thru. Set 50 sx. cement plug 7400-7500'. Ran 4 1/2-9.5#-casing to 3840' and cemented with 100 sx. drilled out shoe. Ran 2-3/8 tbg. to 3754 with Guiberson Shorty Tension packer set at 3754'. Job complete 4-15-69. Acidized with 1500 gallons. Began injecting satl water on 5-2-69. OCC Order No. SWD-98

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE May 8, 1969
APPROVED BY [Signature] TITLE DISTRICT # DATE
CONDITIONS OF APPROVAL, IF ANY: