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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-6231

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico "A" State

2. Name of Operator
J.M. Huber Corporation

3. Address of Operator
922 Vaughn Building, Midland, Texas 79701

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated

4. Location of Well
UNIT LETTER **A** LOCATED **660** FEET FROM THE **North** LINE AND **990** FEET FROM THE **East** LINE OF SEC. **2** TWP. **14-S** RGE. **33-E** NMPM

12. County
Lea

15. Date Spudded **3/18/67** 16. Date T.D. Reached **4/14/67** 17. Date Compl. (Ready to Prod.) **4/27/67** 18. Elevations (DF, RKB, RT, GR, etc.) **4192.5 GR** 19. Elev. Casinghead **493.5**

20. Total Depth **9950'** 21. Plug Back T.D. **9929'** 22. If Multiple Compl., How Many **→** 23. Intervals Drilled By **Rotary Tools** Cable Tools **9950'**

24. Producing Interval(s), of this completion - Top, Bottom, Name
9895' - 9900' Lazy "J" Pay

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Sonic Gamma Ray, Dual Induction Laterolog

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48 & 54.5#	368'	17-1/2"	350/sx Class C, 4% gel, 2% CaCl	None
8-5/8	24 & 32#	4117'	11"	200 sx Incor	None
5-1/2	15.5 & 17#	9950'	7-7/8"	200/sx class C, .4% TiO	None

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
	None					

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9895' - 9900' w/2 holes per ft.		9895' - 9900'	500 gals. 15% BDA

33. PRODUCTION
Date First Production **4/23/67** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Prod.**

Date of Test 4/23/67	Hours Tested 20	Choke Size 30/64	Prod'n. For Test Period →	Oil - Bbl. 413	Gas - MCF/day 499	Water - Bbl. -0-	Gas - Oil Ratio 1006
Flow Tubing Press. 320	Casing Pressure Packer	Calculated 24-Hour Rate →	Oil - Bbl. 496	Gas - MCF 499	Water - Bbl. -0-	Oil Gravity - API (Corr.) 43° API	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Ray Vaught

35. List of Attachments
Logs as listed under Item #26 and supplement for DST's.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Alfred T. Merkle* TITLE **District Production Supt.** DATE **4/27/67**

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Mancos	T. McCracken
T. San Andres	T. Gallup	T. Ignacio Qtzite
T. Gorteta	T. McKee	T. Base Greenhorn
T. Padlock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Toduto
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Lazy "J" A 9699'	T. Chinle
T. Penn.	T. Lazy "J" B 9774'	T. Permian
T. Cisco (Bough C)	T. Lazy "J" C 9837'	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1485	1485	Shells, Redbeds				
1485	1742	257	Anhydrite				
1742	3415	1673	Anhydrite & Salt				
3415	3883	468	Anhydrite & Gyp				
3883	3970	87	Anhydrite & Lime				
3970	5800	1830	Lime				
5800	7657	1857	Lime & Dolomite				
7657	7705	48	Lime, Dolomite & Shale				
7705	8675	970	Lime & Shale				
8675	9548	873	Lime & Dolomite				
9548	9950	402	Lime - Total Depth				