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ļ	U.S.G.S.		L .	
Ì	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
ι.	PRORATION OFFICE			
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE	-				
TRANSPORTER GAS	1				
OPERATOR					
PRORATION OFFICE					
Operator Union Oil Compan	w of Colifornia				
Address	y or carrornae				
P.O. Box 671 - M	idland, Texas 79701				
Reason(s) for filing (Check proper box		Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oíl I Dry Gas		ovember 1, 1971		
Change in Ownership	Casinghead Gas Condens	sate			
If change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including Fo				
Turner	1 Tatum Wolfca	State, Fest	rid of the FEE		
Location	660 - North	and 660 Feet Fro	m The West		
Unit Letter;;	660 Feet From The North Line	e and Feet Fro	m the Wood		
Line of Section 5	ownship 13-8 Range	36-Z , NMPM,	Lea County		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S	proved copy of this form is to be sent)		
Name of Authorized Transporter of Of	_	P.O. Box 900 - Dall			
Mobil Oil Corporation	rsinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)		
: None					
If well produces oil or liquids,	Unit Sec. Twp. Rge.	15 gas actually continue	When		
give location of tanks.	D 5 13-8 36-E	No			
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest		
Designate Type of Complet		1	1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
			Depth Casing Shoe		
Perforations			Depth Casing Shoc		
	TURING CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		for a second of total values of load	oil and must be equal to or exceed top allo		
. TEST DATA AND REQUEST :	FOR ALLOWABLE (lest must be a) able for this de	pth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	OIL Phile	Water - Bbls.	Gas-MCF		
Actual Prod. During Test	Oil-Bbls.	Water - Bara.			
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cdsing Pressure (Since-12)	Chora Bill		
		OU CONSES	VATION COMMISSION		
I. CERTIFICATE OF COMPLIA	NCE	NOV	3 19/1		
and the state of t	d regulations of the Oil Conservation	APPROVED			
C	l with and that the information given	Orig. Si	Orig. Signed by		
above is true and complete to t	the best of my knowledge and belief.	Orig. Signed by Joe D. Ramey			
		TITLE Dist_1	, Supv.		
		This form is to be filed	in compliance with RULE 1104.		
12 Buyer (Si		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation			
J (Si	gnature)	tests taken on the well in a	ccordance with RULE 111.		
	uction Superintendent	All sections of this form must be filled out completely for allowable on new and recompleted wells.			
November 2, 197	Title) 1				
	(Date)	well name or number, or trans	botter or other andu cuause or country		
		Separate Forms C-104 completed wells.	must be filed for each pool in multip		
		il combiered werre.			