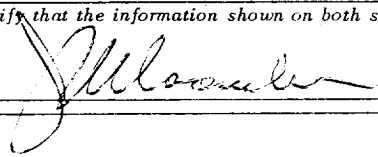


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name									
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Turner									
2. Name of Operator Union Oil Company of California						9. Well No. 1									
3. Address of Operator P. O. Box 671, Midland, Texas 79701						10. Field and Pool, or Wildcat Tatum - Wolfcamp									
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 5 TWP. 13-S RGE. 36-E NMPM						12. County Lea									
15. Date Spudded 3-24-67		16. Date T.D. Reached 6-7-67		17. Date Compl. (Ready to Prod.) 7-10-67		18. Elevations (DF, RAB, RT, GR, etc.) 4,023'		19. Elev. Casinghead 4,006'							
20. Total Depth 14,146'		21. Plug Back T.D. 10,422'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0 to TD Cable Tools -		25. Was Directional Survey Made No							
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,283' - 10,315' - Tatum-Wolfcamp								27. Was Well Cored Yes							
26. Type Electric and Other Logs Run Acoustic Velocity, Guard, Forxo															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
11 3/4"		42		327'		15"		300 sx.		-					
8 5/8"		32 & 24		4,461'		11"		550 sx.		-					
5 1/2"		17 & 15.5		10,600'		7 7/8"		400 sx.		-					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-3/8"		10,272'		10,272'	
31. Perforation Record (Interval, size and number) 10,283' - 10,315' w/ 32 3/8" shots										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										10,288-10,308'		3000 gals. Reg. 15% Acid			
33. PRODUCTION															
Date First Production 7-10-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow						Well Status (Prod. or Shut-in) Producing							
Date of Test 7-10-67		Hours Tested 24		Choke Size 3/4"		Prod'n. For Test Period 261		Oil - Bbl. 261		Gas - MCF 317		Water - Bbl. 5		Gas - Oil Ratio 1,215	
Flow Tubing Press. 100 PSI		Casing Pressure Packer		Calculated 24-Hour Rate 261		Oil - Bbl. 261		Gas - MCF 1,215		Water - Bbl. 5		Oil Gravity - API (Corr.) 43			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By					
35. List of Attachments Acoustic Velocity Log, Guard Log, Forxo Log, Form C-104, Deviation Survey, Form C-102, C-123,										DST Copies					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED 						TITLE District Operations Supt.				DATE 7-11-67					

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

[illegible]

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
------	----	----------------------	-----------	------	----	----------------------	-----------

[illegible]