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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUL 5 9 23 AM '67

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>Union Oil Company of California</b>		8. Farm or Lease Name <b>Turner</b>	
3. Address of Operator <b>P. O. Box 671, Midland, Texas 79701</b>		9. Well No. <b>1</b>	
4. Location of Well UNIT CENTER <b>D</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM <b>West</b> LINE, SECTION <b>5</b> TOWNSHIP <b>13-S</b> RANGE <b>36-E</b> NMPM.		10. Field and Pool, or Wildcat <b>WILDCAT</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>4005.9 GR</b>		12. County <b>Lea</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-10-67 - Drilled 7-7/8" hole to 14,146', plugged back to 12,655' with cement after logging. Ran 331 joints (10,580') 5-1/2" OD, 15.5# and 17# J-55 and N-80 casing set at 10,600'. Cemented with 400 sacks Trinity Inferno Class "E" cement preceded with 400 gallons mud sweep. Maximum pressure 1100#, bumped plug with 2000#, released pressure. Float held, 8 hrs. W.O.C., ran temperature survey. Top of cement at 8,950'.
- 6-11-67 - Nippled up 5-1/2" casing, ran 2-3/8" tubing, tagged top of cement at 10,533', installed christmas tree. Released rig 6:00 p.m., 6-11-67.
- 6-14-67 - Rigged up unit. Pressured 5-1/2" casing to 2000# for 30 minutes, held O.K., proceeded with completion work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **District Drilling Supt.** DATE **6/28/67**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: