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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 5 12 32 PM '67

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Union Oil Company of California		8. Farm or Lease Name Turner	
3. Address of Operator P. O. Box 671 - Midland, Texas		9. Well No. 1	
4. Location of Well UNIT CENTER D 660 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 5 TOWNSHIP 13-S RANGE 36-E N.M.P.M.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 4005.9 GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Narrative Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-31-67 - Drilled 11" hole to 4461', ran 139 joints (4440') 8-5/8" 32# and 24# J-55 new casing set at 4461', cemented with 500 sacks 50-50 pozmix with 2% gel, maximum pressure 1500#, float held, calculated top of cement outside 8-5/8" casing at 1961', cut off casing, nipples up, W.O.C.

4- 1-67 - W.O.C., drilled cement, pressured 8-5/8" casing with 1500# for 30 minutes, held OK, drilling ahead.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

District

Drilling Superintendent

SIGNED _____

TITLE _____

DATE **April 4, 1967**

ORIGINAL SIGNED
R. G. LADD, JR.

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____