All Series 900 and manifold wind wind manifold wind wind wind wind wind wind wind win	ion above is true and com	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	PRESENT PRODU	CTIVE ZONE A		
All Series 900 and manifold wi	ROPOSED PROGRAM: IF TER PROGRAM, IF ANY. Ion above is true and com	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	PRESENT PRODU	CTIVE ZONE A	ND PROPOSED NEW PRODUC-	
All Series 900 and manifold wi	ROPOSED PROGRAM: IF TER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	PRESENT PRODU	CTIVE ZONE A	ND PROPOSED NEW PRODUC-	
All Series 900 and manifold wi	ROPOSED PROGRAM: IF TER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	response			
All Series 900 and manifold wi	ROPOSED PROGRAM: IF TER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	response			
All Series 900 and manifold wi			1.47 <b>52.5</b>	response			
All Series 900	(6,000 psi Test th two double v	) with blind a alved 2º choke		n i jaka ja National Salah Salah Salah Salah S	٤ • •	elief line	
All Series 900	(6,000 psi Test th two double v	) with blind a alved 2 <sup>n</sup> choke		n i jaka ja National Salah Salah Salah Salah S	٤ • •	elief line	
All Series 900	(6,000 psi Test th two double v	) with blind a alved 2º choke		n i jaka ja National Salah Salah Salah Salah S	٤ • •	elief line	
All Series 900	(6,000 psi Test th two double v	) with blind a alved 2 <sup>n</sup> choke		n i jaka ja National Salah Salah Salah Salah S	٤ • •	elief line	
All Series 900	(6,000 psi Test th two double v	) with blind a alved 2 <sup>n</sup> choke		North State (State State Stat		elief line	
All Series 900	(6,000 psi Test th two double v	) with blind a alved 2 <sup>n</sup> choke	alter.			elief line	
All Series 900	(6,000 psi Test th two double v	) with blind a alved 2" choke	nd drill pipe ran lines.	ms. Four	inch re	elief line	
All Series 900	(6,000 psi Test	) with blind a alved 2" choke	nd drill pipe ra	ms. Four	inch re	elief line	
	(6 000 poi mart	1					
BLOWOUT PREVENT							
DIOLOUM PROF	TORS						
	200				1		
	-, <del>-</del>	17-20#	14,350'	400		11800	
7-7/8"	5-1/2	17-20#	4,450	500		2300'	
11''	8-5/8	42# 24-32#	300 *	300		Circ. to Surface	
15"	SIZE OF CASING			SACKS OF	CEMENT	EST. TOP	
SIZE OF HOLE	SIZE OF CASH						
***		PROPOSED CASING	IND CEMENT PROGRAM		raren	25, 1967	
4005.9 <b>G</b> R	Blan	ket	Not Determined		1	Date Work will start	
21. Elevations (Show whether)	i	nd & Status Plug. Bond	21B. Drilling Contractor	Devonian	22 5	Rotary	
			14 350			20. Rotary or C.T.	
	HHHHHH	HHHHH	19. Proposed Depth	19A. Formation			
<del>/////////////////////////////////////</del>	HHHHHH	HHHHHH	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>TTTTTT</i>	Lea		
		THIMIN			12. County	XHHHH	
AND 000 FEET FR	ROM THE WOST	LINE OF SEC. 5	TWP. 13-S RGE. 3	6-E NMPM			
650	lil a meta		FEET FROM THE NOT	ThLINE		TTIIIIIIII	
4. Location of Well UNIT L	ETTER D	LOCATED 660	FEET FROM THE NOT	4-1-	Wildcat		
P. O. Box 671 - Midland, Texas 79701						10. Field and Pool, or Wildcat	
3. Address of Operator					1	_	
•	pany of Californ				9. Well No.		
WELL X GAS WELL  2. Name of Operator	OTHER		SINGLE M	ULTIPLE ZONE	Turner		
o. Type of well		DECFEN [_]	PLU	BACK	8. Farm or	Lease Name	
b. Type of Well DRILL	X	DEEPEN [		<del></del>	/ Onit Agr	reement Name	
la. Type of Work		TO DRIZE, DEEPE	IN, OR PLUG BACK				
APPLICA	TION FOR PERMIT	TO DRILL DEEDS	N, OR PLUG BACK		TITTE		
OPERATOR	+-+		<b>~</b> 3	64	1	Il & Gas Lease No.	
	+		Man 29 7 55	H 167	STATE		
LAND OFFICE				•	Revised 1-	te Type of Lease	
U.S.G.S. LAND OFFICE	<del></del>		- Transfer Commission	એ. ઇ. g.	Form C-101		
LAND OFFICE	<del></del>	IL I WEVICO OIF CO	INSERVATION COMMISS	ION			
FILE U.S.G.S. LAND OFFICE		NEW MEXICO OIL CO	NSERVATION COMMISS	ION			

## Form C-102 Supersedes C-128 Effective 1-1-65

## NEW M 30 OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT HIBER OF THE OLD C. C. All distances must be from the outer boundaries of the Section.

perator	<del></del>	All distances must	Lease		*7		Well No.
UNION OIL	COMPANY OF		Range	MAR 20 TURNER	/ 55 A	1 '67	1
Thut Detter <b>D</b>	Section 5	Township 13 South		East	County	LEA	
Actual Foctage Los	ration of Well:						
660 Grand Lyvel Elev.	feet from the Producing Fo	ORTH line a	nd 660	fee	t from th	WEST	line edicated Acreage:
4005.9		Ast J	Wild	lcat			40
1. Outline th	e acreage dedic	ated to the subject	well by colo	red pencil o	r hachure	marks on the	plat below.
	nan one lease is nd royalty).	s dedicated to the v	vell, outline e	ach and ide	ntify the c	ownership the	reof (both as to working
		different ownership unitization, force-po		o the well,	have the i	nterests of a	all owners been consoli-
[]] Yes	No If a	answer is "yes;" typ	e of consolida	ation			
		owners and tract de	escriptions wł	nich have ac	ctually bee	en consolidat	ed. (Use reverse side of
	f necessary.)	1	11	<del></del>		1 ()	
							unitization, unitization, pproved by the Commis-
sion.	6.		,				FF.
			1				CERTIFICATION
- 09			1				
9			1			1	rtify that the information con-
660 - <del>-</del> -0			1			1	in is true and complete to the knowledge and belief.
	į		1				
						Name	Ladd &
	 						Drilling Superintender
	l Ì		; } }				Company of California
			7.77	Karagan		March 17,	1967
			110				
	1			1/000		,	ertify that the well location
	1		1 3	A \- 2 \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\		i	is plat was plotted from field tual surveys made by me or
	ļ		75	m july	3	1	pervision, and that the same
	Į.		1 6/2V	30/201		Į.	correct to the best of my
	+		MELOS	TO COM		knowledge o	nu pellet.
	 		1	THE REPORT OF THE PARTY OF THE		Date Surveyed	
	1		!			Registered Cr	3-16-67
	; }		} }			and/or Land S	- · · · · · · · · · · · · · · · · · · ·
						Certylicate No	
330 600	90 1320 1650 19	80 2310 2640 2	2000 1500	•	600 0		676