

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name William Sanders
8. Well No. 1
9. Pool name or Wildcat Lazy J Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Texaco Producing Inc.	
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>14S</u> Range <u>33E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4199' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-6-89 Notify OCD-Starting plug job Monday morning.
1-9-89 MIRU pulling unit. TOH w/rods. NU BOP.
1-10-89 TOH w/317 Jts 2 7/8 Tbg. By wireline, set 5 1/2" CIBP @ 9700'. Cap w/35' cement.
1-11-89 Run Tbg to 9630. By Western Co, circ 5 1/2 csg w/salt gel. TOH w/tbg. Free point csg @ 4500'. Stuck @ 4560'. Release spear. Perf 5 1/2 Csg. with 4 shots @ 5600'.
1-12-89 TIH w/2 7/8" tbg to 7505'. Spot 13 sx cmt plug 7605-7405. TOH. Run 5 1/2 pkr to 5520'. Press csg to 1750#. Perfs would not break down. Spot 250 gals 15% NEFE from 5650 to 5400'. Reset packer @ 5400'. Press csg to 1750#-no break.
1-13-89 Press csg to 2800#-broke to 2200# @ 1 1/2 BPM. TOH w/pkr. Run 5 1/2 cmt ret to 5520. Spot cmt to ret. Squeeze Glorieta w/100 sx Class "H" neat. Leave 1/2 Bbl cmt on retainer. TOH. Cut 5 1/2 csg @ 4500'.
1-14-89 TOH with 5 1/2" csg. TIH w/2 7/8" tbg to 4553. Western Co. spot 50 sx cmt plug 4553-4450. TOH.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. A. Head TITLE Area Superintendent DATE 1-20-89
TYPE OR PRINT NAME J. A. Head TELEPHONE NO. 397-3571

(This space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE APR 14 1989
CONDITIONS OF APPROVAL, IF ANY:

- 1-16-89 TIH w/tbg. Tag TOC @ 4303'. Pull tbg to 4217. Spot 50 sx plug @ 5217-4030. Tag TOC @ 4030. Free point 8 5/8" csg @ 900'. Stuck @ 975'. Cut 8 5/8 @ 900'. TOH w/csg.
- 1-17-89 TIH w/2 7/8 tbg to 951'. Spot 50 sx plug from 951 to 805'. Pull up tbg-wait 1½ hrs. Tag cmt top @ 805'. Pull tbg to 403. Circ cmt from 403' to surface. ND all wellhead equipment. Install Dryhole marker. Rig down pulling unit. Ray Smith & Jack Griffin w/OCD witnessed all of plugging procedure.

Change status to P&A effective 1/17/89.

JAN 30 1989

HOOVER