

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2038  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name William Sanders
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Lazy "J" Pennsylvania
15. Elevation (Show whether DF, RT, GR, etc.) 4199' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRUPU. TIH with 5 1/2" CIBP and set at 9700'. Use dump bailer to cap with 5 sxs. (35') Class "H" cement (15.6 ppg, 1.18 ft.<sup>3</sup>/sk., 5.19 gal./sk.). WOC.
- 2) Cut 5 1/2" casing at 7688' (TOC 7738' by temp. survey). POH with 5 1/2" casing.
- 3) Cut 8 5/8" casing at 2692' (TOC 2792' by temp. survey). POH with 3 5/8" casing.
- 4) TIH with 2 7/8" workstring. Tag cement at ± 9665'. Load hole with salt gel mud consisting of 10 lb. brine containing 25 lbs. gel per bbl.
- 5) Pull up hole to 7738'. Spot 26 sxs. (100') of Class "H" cement across 5 1/2" casing stub.
- 6) Pull up hole to 5600'. Spot 38 sxs. (100') Class "H" cement.
- 7) Pull up hole to 4236'. Spot 36 sxs. (100') Class "H" cement across (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED Ja Hea TITLE Hobbs Area Superintendent DATE 4/22/38

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE **APR 28 1988**

CONDITIONS OF APPROVAL, IF ANY:

3 5/8" casing shoe.

- 3) Pull up hole to 2742'. Spot 55 sxs. (100') Class "H" cement across 3 5/8" casing stub and up to bottom of salt zone.
- 9) Pull up hole to 1780'. Spot 90 sxs. (100') Class "H" cement at top of salt.
- 10) Pull up hole to 423'. Spot 70 sxs. (100') Class "H" cement across 11 3/4" casing shoe.
- 11) Pull up hole to 35'. Spot 25 sxs. (35') Class "H" cement to surface.
- 12) Cut off wellhead. Install marker. RDPU. Clean location.

THE COMMISSION MUST BE NOTIFIED 24  
HOURS PRIOR TO THE BEGINNING OF  
PLUGGING OPERATIONS FOR THE C-103  
TO BE APPROVED.