

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DIST. DIVISION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name William Sanders
3. Address of Operator P. O. Box 728, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> N.M.P.M.	10. Field and Pool, or VHDcat Lazy "J" Pennsylvania
15. Elevation (Show whether DF, RT, GR, etc.) 4199' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU Pulling Unit. Pull rods. Install BOP. Pull tubing.
- 2) Drill out cement and CIBP from 9963'-9971'.
- 3) Drill on CIBP. Wash plug to PBTD @ 10,006'.
- 4) RIH w/5½" pkr and 2 7/8" WS. Set pkr @ 9955'. Establish rate into perms @ 9994'-10,001'.
- 5) Acidize perms 9994'-10,001' w/3,000 gals gelled 20% NEFE w/10 bs. Reset pkr @ 9700'.
Test backside to 500# for 30 min. OK. POH. Perf 5½" csg, 4" guns, 2SPF, @ 9753, 54, 55, 56, 57, 75, 87, 88, 92. (9 intervals, 18 holes). RIH W/5½" pkr and RBP.
- 6) Set RBP @ 9955'. Test RBP. Acidize perms 9753-9899' w/5,000 gals gelled 20% NEFE, 75BS, and 750# rocksalt in gelled brine. TOH. RIH with production tubing.
- 7) Ran rods and pump. Place well back on production. Producing perms 9753'-10,001'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim Bowman TITLE District Admin. Supervisor DATE 09/04/86

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

SEP 16 1986

CONDITIONS OF APPROVAL, IF ANY: