

NO. OF WELLS	
CITY	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Texaco Producing, Inc.
Address of Operator
P. O. Box 728, Hobbs, NM 88240
Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 14S RANGE 33E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
William Sanders
9. Well No.
1
10. Field and Pool, or Vicinity
Lazy "J" Pennsylvanian

15. Elevation (Show whether BF, RT, GR, etc.)
4199 KB

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRUPU. Pull rods. Install BOP. Pull tubing.
- 2) RIH with bit, drill collars, and 2 7/8" workstring. Drill out cement and CIBP @ 9963'-70'. Clean out to PBTD @ 10,006'. POH.
- 3) RIH with 5 1/2" packer on 2 7/8" workstring to +9930'. Test tubing to 6,000 psi. Set packer @ +9950'. Load backside with 2% KCL water.
- 4) Establish rate into perfs @ 9994' - 10,001' (spot acid and reperforate if necessary).
- 5) Acidize perfs 9994' - 10,001' with 3,000 gals of 20% NEFE gelled acid (gelling agent - SGA or equivalent) and 10 ball sealers. 5 BPM @ Max. Press 6,000 psi. Shut in for 3 hrs to let gel break. Swab back. (poss. high concentrations of H₂S).
- 6) Release packer. Reset packer @ +9700'. Test 5 1/2" casing from surface to +9700' to 250 psi. POH with packer and tubing.
- 7) Test full lubricator to 250 psi. Perforate Bough A @ 9753', 54, 55, 56, 57, 75, 87, 88, and 9792' with 4" casing guns, 2 SPF (9 intervals, 18 holes).
- 8) RIH with 5 1/2" packer and retrievable bridge plug on 2 7/8" workstring. Set RBP @ +9950'. Test RBP to 2,000 psi. Release and reset packer @ +9870'.
- 9) Acidize perfs 9892'-9899' (14 holes) with 750 gals of 20% NEFE gelled acid and 10 ball sealers. 5 BPM Max Press 2,000 psi. Shut in for 3 hrs to let gel break.
- 10) Release packer. Latch on to RBP @ +9950'. Reset RBP @ 9870'. Test RBP to 3,000 psi.
- 11) Spot 160 gals of 20% NEFE acid from 9700'-9860'. Set packer @ +9650'. Load backside w/2% KCL wtr.

SEE BACK

I hereby certify that the information given is true and complete to the best of my knowledge and belief.

SIGNED J. W. Browning TITLE District Admin. Supervisor DATE 06/18/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

PROVED BY _____ DATE _____

NOTIFICATION OF REMOVAL OF ANY

12. Acidize perfs 9753'-9856' (46 holes) with 4,000 gals. of 20% NEFE gelled acid and 750#
sulfate in 750 gals of gelled 10# brine and 25 ball sealers. 5 BPM Max press 3,000 psi.
Shut in for 3 hrs to let gel break. Swab back.
13. Release packer. Retrieve RBP @ +9870'. POH with packer, RBP, and tubing.
14. RPH with 2 7/8" production tubing to +10,000'. Run rods and pump. Place well on production.
15. Rig down pulling unit.

RECEIVED
JUN 24 1986
HOBBS OFFICE