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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name William Sanders
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 1 TOWNSHIP 14S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Lazy "J" Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4198' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Add perfs. Bough "B" zone

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 1-4-74. Pulled rods and tubing.
- Perforated 5-1/2" casing in Bough "B" zone with one .42" shot at each place: 9769', 9773', 9788', 9799', 9805', 9811', 9822', and 9830'.
- Isolated Bough "B" perfs. 9769-9830' and treated with 2500 gallons of 15% NE acid, 12 ballsealers.
- Ran 320 joints (9938') of 2-7/8" OD tubing, set at 9946'. Ran pump and rods.
- Recovered load and treating fluid.
- Returned well to production 1-10-74, pumping 63 barrels of oil and 33 barrels of water, producing from Bough "B" perforations 9769-9830' and Bough "C" perforations 9844-9899'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE January 17, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: