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Line or sec.  Two.  The Spuddled Is, Date T.D. Reached 17, Date Corp.   Ready to Prod.   18, Elevation (PF, RAB, RT, GR, etc.)   13, Elev. Conshiphent    21, Play Bock T.D.   22, If Mattiple Compl., 1909   23, Intervals   Rotary Tools    Colle Tools   25, Was Will Cored    Préducing Interval(s), of this completion - Top, Botton, Name    CASING RECORD (Report all strings set in well)  CASING SIZE   WEIGHT LB./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLET    CASING SIZE   WEIGHT LB./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLET    CASING SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET    1001   7-7/8"   500    LINER RECORD   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET    21, Was Burectoned Surv.    22, Was Will Cored    23, Was Will Cored   Sarv.    24, Was Will Cored   Sarv.    25, Was Will Cored   Sarv.    26, Was Will Cored   Sarv.    27, Was Will Cored   Sarv.    28, Was Directioned Surv.    29, Was Will Cored   Sarv.    20, Was Will Cored   Sarv.    21, Was Directioned Surv.    22, Was Will Cored   Sarv.    23, Was Directioned Surv.    24, Was Will Cored   Sarv.    25, Was Will Cored   Sarv.    26, Was Will Cored   Sarv.    27, Was Will Cored   Sarv.    28, Was Directioned Surv.    29, Was Will Cored   Sarv.    20, Was Will Cored   Sarv.    21, Was Will Cored   Sarv.    22, Was Will Cored   Sarv.    23, Was Will Cored   Sarv.    24, Was Will Cored   Sarv.    25, Was Will Cored   Sarv.    26, Was Will Cored   Sarv.    27, Was Will Cored   Sarv.    28, Was Directioned Sarv.    29, Was Will Cored   Sarv.    21, Was Directioned Sarv.    21, Was Directioned Sarv.    22, Was Will Cored   Sarv.    23, Was Directioned Sarv.    24, Was Directioned Sarv.    25, Was Will Cored   Sarv.    26, Was Will Cored   Sarv.    27, Was Will Cored   Sarv.    28, Was Directioned Sarv.    29, Was Directioned Sarv.    20, Was Will Cored   Sarv.    21, Was Will Cored   Sarv.    22, Was Will Cored   Sarv.    23, Was Directioned Sarv.    24, Was Will Cored   Sarv.	•						110. 5	ieid and	Pool, or wildcat
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Type Electric and Other Lors Run  CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT LB./FT.  DEPTH SET  HOLE SIZE  CEMENTING RECORD  AMOUNT PULLER  CASING RECORD  AMOUNT PULLER  AMOUNT PULLER  TOP  BOTTOM SACKS CEMENT SCREEN SIZE  TOP BOTTOM SACKS CEMENT SCREEN SIZE  DEPTH SET  PACKER SET  SIZE  TOP BOTTOM SACKS CEMENT SCREEN SIZE  DEPTH SET  PACKER SET  TOP  DEFTH INTERVAL  AMOUNT AND KIND MATERIAL USED  TOP  PRODUCTION  PRODUC	4. Producing Interval(	s), of this comple	tion - Top, Botter	n, Name			·0 - 10,	25	Was Directional Surve
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CASING SIZE    WEIGHT LB./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLET	Schlumberger-	Doroholo o	beteeneer	lenie Come	Pay		·	27, "43	<b>10</b>
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PRODUCTION  the First Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Gas - MCF  Water - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  List of Attachments  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	9 <del>0</del> 44-9032°,96	34-9056'4 <i>0</i>	8 <b>92-9899'</b> (	or a total			W Sale	موسرات	DOL AGIA.
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the of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Test Period  Test Period  Gas - MCF  Water - Bbl.  Gas - Oil Ratio  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  Test Witnessed By  List of Attachments  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	<del></del>	1 Drod	uction Method (Flo			tuna numni	1 117 .	1 C4-1	D1 C1
Hours Tested Choke Size Prod'n. For Test Period Side Normalized Prod'n. For Test Perio				wong, gas tiji, pumj	pong - size and	type pamp)	Wel	ı Status (ı	rrod. or Shut-in)
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Ow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  List of Attachments  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		nours rested	MAN TO THE REAL PROPERTY.		t	ı	Water - B	bl. G	as≍Oil Ratio
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List of Attachments  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	<b>Feated</b>						<b>B.t.</b> •	سيوط	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	List of Attachments								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
-GENALLY V E Flotcher	6. I hereby certify that	the information	shown on both side	es of this form is tr	ue and complete	to the hest of my	knowledge and	l helief	
V K Flotobox				, jo 23 tr	Jompiete				
		a 1/ 6/	Flatche-						
	SIGNED LGME						DATE		9. 1967

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, including adjusted in preported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rull 1992.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		1781*	т	Canvon	т	Oio A	1a mo		_ т.	Penn. "B"	
T. Sait.		1968								Penn. "C"	
B. Salt.										Penn. "D"	
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			T.							Madison	
T. Quee				Silurian						Elbert	
T. Gray										McCracken	
T. San A	_	4046*								Ignacio Qtzte	
T. Glori		3538'		-						Granite	
T. Padd	ock		Т.	Ellenburger	Т	. Dakot	а		_ т.		
T. Bline	bry		т.	Gr. Wash	Т	. Morris	son		т.		
T. Tubb	·	6963"	T.	Granite	т	T. Todilt			_ т.		
T. Drink	card		Т.	Delaware Sand _	Т	C. Entrad	da		т.		
T. Abo.		7696'	т.	Bone Springs							
T. Wolfe	camp	9116'	т.								
T. Penn		09928'	T.	Perlim Cou							
T Cisco	(Bough C	<sub>&gt;)</sub> 9833'	Т.	Bough "3"	9779 1	r. Penn.	"A"		T.		
None	o of u	bet 125	7'								
Boot	e of K	ast 930	<b>6'</b> ;	FORMATION REC	ORD (Attach ac	dditional	sheets i	if necessary)			
	Γ	Thickness						Thickness			
From	То	in Feet		Formation		From	То	in Feet		Formation	
0	1781	1781	Sand	A Hadhada			·				
1781	1868	87	Anha	drite			!				
1868	2662	794	Sels				1				
		***			11						
	4044	1404	S-mark	A Ashadrita							
2662	4066	1404	Sond	6 Ambydrite							
4066	3550	1492		uite							
4066 5558	3556 6206	1492 659	Sand								
4066 5556 6206	3338 6208 6963	1492 650 735	Sand Lime	uite							
4066 5558 6206 6963	3338 6208 6963 7698	1492 650 755 735	Sand Lime Sand	mite & Dolemite							
4046 5558 6308 6943 7698	3330 6200 6963 7696 9116	1492 650 735 735 1418	Sand Lime Lime	mite & Dolemite							
4046 5530 6208 6963 7698 9116	3338 6208 6963 7698 9116 9928	1492 650 735 735 1418 812	Sand Lime Sand	mite & Dolemite							
4046 5530 6208 6963 7698 9116	3536 6208 6963 7698 9116 9228 10012	1492 650 735 735 1418	Sand Lime Lime	mite & Dolemite							
4046 5530 6208 6963 7698 9116	3338 6208 6963 7698 9116 9928	1492 650 735 735 1418 812	Sand Lime Lime	mite & Dolemite							
4046 5530 6208 6963 7698 9116	3536 6208 6963 7698 9116 9228 10012	1498 659 735 735 1418 812 84	Sand Lime Lime Lime Lime TOTAL	nite & Bolamite & Shale & Shale L SSPTH							
4046 5530 6208 6963 7698 9116	3536 6208 6963 7698 9116 9228 10012	1498 659 735 735 1418 812 84	Sand Lime Lime Lime Lime TOTAL	mite & Dolemite							
4046 5530 6208 6963 7698 9116	3536 6208 6963 7698 9116 9228 10012	1498 659 735 735 1418 812 84	Sand Lime Lime Lime Lime TOTAL	nite & Bolamite & Shale & Shale L SEPTH							
4046 5550 6200 6963 7696 9116 9928	3538 6208 6963 7698 9116 9928 10012 10012	1492 650 755 735 1418 812 84	Soud Lime Soud Lime Lime TOTAL	d Bolomite  6 Shale  6 Shale  6 Shale  1 SEPTE  9713-9765							
4046 5550 6200 6963 7696 9116 9928	3538 6208 6963 7698 9116 9928 10012 10012 EXEM	1498 650 735 735 1418 812 84	Sond Lime Sond Lime Lime TOTAL	nite & Bolamite & Shale & Shale L SEPTH							
4046 5550 6200 6963 7696 9116 9928	3538 6208 6963 7698 9116 9928 10012 10012 EXEM	1492 650 755 735 1418 812 84	Sond Lime Sond Lime Lime TOTAL	d Bolomite  6 Shale  6 Shale  6 Shale  1 SEPTE  9713-9765							
4046 5550 6200 6963 7690 9116 9722 MAINI (Fee	3538 6208 6963 7698 9116 9928 10012 10012 ETRM steach	1492 659 735 735 1418 812 84 2882 84	Sond Lime Sond Lime Lime TOTAL	# Bolamite  & Bolamite  & Shale  & Shale  & Shale  ###################################							
4046 5550 6900 6963 7698 9116 9928 BEILE (Peo	3538 6208 6963 7698 9116 9928 10012 10012 ETEM ettack	1492 659 735 735 1418 812 84	Sond Lime Sond Lime Lime TOTAL	d Bolomite  6 Shale  6 Shale  6 Shale  1 SEPTE  9713-9765							
4046 5550 6900 6963 7698 9116 9928 BEILE (Peo	3538 6208 6963 7698 9116 9928 10012 10012 ETEM ettack	1492 659 735 735 1418 812 84 2882 84	Sond Lime Sond Lime Lime TOTAL	# Bolamite  & Bolamite  & Shale  & Shale  & Shale  ###################################							
4066 5550 6200 6963 7696 9116 9928 mgggg (See	3538 6208 6963 7698 9116 9928 10012 10012 EIRM steach attack	1492 650 755 735 1418 812 84 84 84 84 84 84 84 84 84 84 84 84	Soud Lime Lime Lime TOTA - 1 - et)	# Bolomite  # Bolomite  # Bolomite  # Shale  # S							
4046 5550 6200 6963 7696 9116 9923 METLI (Bee	3538 6208 6963 7698 9116 9928 10012 10012 ETEM steach	1492 650 755 735 1418 612 84 84 84 84 84 84 84 84 84 84 84 84	Sond Lime Lime Lime TOTA (a)	# Bolamite  & Bolamite  & Shale  & Shale  & Shale  ###################################							
4046 5550 6200 6963 7696 9116 9923 METLI (Bee	3538 6208 6963 7698 9116 9928 10012 10012 ETEM steach	1492 650 755 735 1418 812 84 84 84 84 84 84 84 84 84 84 84 84	Sond Lime Lime Lime TOTA (a)	# Bolomite  # Bolomite  # Bolomite  # Shale  # S							
4046 5550 6200 6963 7696 9116 9923 METLI (Bee	3538 6208 6963 7698 9116 9928 10012 10012 ETEM steach	1492 650 755 735 1418 612 84 84 84 84 84 84 84 84 84 84 84 84	Sond Lime Lime Lime TOTA (a)	# Bolomite  # Bolomite  # Bolomite  # Shale  # S							
4046 5550 6200 6963 7696 9116 9923 METLI (Bee	3538 6208 6963 7698 9116 9928 10012 10012 ETEM steach	1492 650 755 735 1418 612 84 84 84 84 84 84 84 84 84 84 84 84	Sond Lime Lime Lime TOTA (a)	# Bolomite  # Bolomite  # Bolomite  # Shale  # S							
4046 5550 6200 6963 7696 9116 9923 METLI (Bee	3538 6208 6963 7698 9116 9928 10012 10012 ETEM steach	1492 650 755 735 1418 612 84 84 84 84 84 84 84 84 84 84 84 84	Sond Lime Lime Lime TOTA (a)	# Bolomite  # Bolomite  # Bolomite  # Shale  # S							