NO. OF COPIES RECEIVED			
D. (C.T. C. )			
DISTRIBUTION	NEW MEXICO OF	IL CONSERVATION COMMISSIO.	Form C-104
SANTA FE		ST FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE		,	17. 3. D. Effective 1-1-65
u.s.g.s.	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	GAS
LAND OFFICE	AOTHORIZATION TO	AND TRANSPORT OIL AND NATURAL	ED PM #69
TRANSPORTER OIL GAS		· · · · · · · · · · · · · · · · · · ·	~3 / / / O/
OPERATOR			
PRORATION OFFICE			
Operator			
Address  Box 730	OIL COMPANY - Nobbs, New Mexico		
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:	<u> </u>	
Recompletion	Cil Dr	ry Gas	
Change in Ownership	Casinghead Gas Co	ondensate	
If change of ownership give nam	ne		
and address of previous owner _	LINDES	IGNATED PENNSY/O	in pr
DESCRIPTION OF WELL AS			
Lease Name	Well No. Pool Name, Includi	, K7120 -	ease Lease No.
William Sanders	1 Lazy J (Per	nn) State, Fed	ieral or Fee Fee
Location	-		
Unit Letter <b>D</b> ;	660 Feet From The Horth	Line and 660 Feet Fro	om The <b>West</b>
Line of Section 1	Township 14-8 Range	33-E , NMPM, Lee	County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of			proved copy of this form is to be sent)
Parentan Oil Componer	t an	Box 3119 - Midland,	Tavas
Permian Oil Corporat Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address Give address to which ap	
		Address (Give address to writer dp	proved copy of this form is to be sent,
Mana Bas badan an	_	Address (Give dauress to which ap	proved copy of this form is to be sent,
Hone - Gas being ve	nted		
If well produces oil or liquids,	nted Unit Sec. Twp. Age	. Is gas actually connected?	when
	nted	. Is gas actually connected?	
If we'll produces oil or liquids, give location of tanks.  If this production is commingled	Twp. Ege    Unit   Sec. Twp.   Ege     1   148   33	Is gas actually connected?  No ool, give commingling order number:	When
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA	Tunit Sec. Twp. Age  1 148 33  With that from any other lease or p	Is gas actually connected?  No ool, give commingling order number:	When
If we'll produces oil or liquids, give location of tanks.  If this production is commingled	Tunit Sec. Twp. Age  1 148 33  With that from any other lease or p	. Is gas actually connected?  No ool, give commingling order number:	When
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA	Unit Sec. Twp. Age  1 148 33  I with that from any other lease or p	No  No  No  No  No  New Well Workover Deepen	When
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded	unit Sec. Twp. Age  1 148 33  I with that from any other lease or p  Cil Well Gas We  etion - (X)  Date Compl. Ready to Prod.	No  ool, give commingling order number:  New Well Workover Deepen  Total Depth	P.B.T.D.
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complement Date Spudded  April 4, 1967	unit Sec. Twp. Age  1 148 3  I with that from any other lease or p  Coll Well Gas We  etion - (X)  Date Compl. Ready to Prod.  May 17, 1967	No  No  No  No  No  No  No  New Well Workover Deepen	Flug Back   Same Rest. Dift. Rest
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complement Date Spudded  April 4, 1967  Elevations (DF, RKB, RT, GR, etc.)	The second of th	No ool, give commingling order number:  New Well Workever Deepen Total Depth 10,012 Top Cil/Gas Pay	Plug Back   Same Rest. Dift. Rest  P.B.T.D.  9963* Tubing Depth
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complement Date Spudded  April 4, 1967  Elevations (DF, RKB, RT, GR, etc. 4198*)	unit Sec. Twp. Age  1 148 3  I with that from any other lease or p  Coll Well Gas We  etion - (X)  Date Compl. Ready to Prod.  May 17, 1967	No ool, give commingling order number:    New Well   Workover   Deepen   X     Total Depth   10,012'	Plug Back Same Rest. Dift. Rest P.B.T.D.  9963 Tubing Depth
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  April 4, 1967  Elevations (DF, RKB, RT, GR, etc. 4198)  Perforations	Unit Sec. Twp. Age  1 148 3  I with that from any other lease or p  Coll Well Gas We  etion — (X)  Date Compl. Ready to Prod.  May 17, 1967  Co., Name of Producing Formation  Pennsylvanian	No ool, give commingling order number:  New Well Workever Deepen Total Depth 10,012 Top Cil/Gas Pay	P.B.T.D.  963 Tubing Depth  Depth Casing Shoe
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complement Date Spudded  April 4, 1967  Elevations (DF, RKB, RT, GR, etc. 4198 B)  Perforations	Unit Sec. Twp. Age  1 148 3  I with that from any other lease or p  Cil Well Gas We  etion - (X)  Date Compl. Ready to Prod.  May 17, 1967  Name of Producing Formation  Pennsylvanian	No ool, give commingling order number: New Well Workover Deepen X Total Depth 10.012 Top Cil/Gas Pay 9,844	Plug Back Same Rest. Dift. Rest  P.B.T.D.  9963  Tubing Depth
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complement Date Spudded  April 4, 1967  Elevations (DF, RKB, RT, GR, etc. 4198 B)  Perforations  9844-9899 (int.)	unit Sec. Twp. Age  1 148 3:  I with that from any other lease or p  ction - (X)  Date Compl. Ready to Prod.  May 17, 1967  Name of Producing Formation  Pennsylvanian  TUBING, CASING,	Is gas actually connected?  No ool, give commingling order number:  New Well Workover Deepen  Total Depth  10.012' Top Cil/Gas Pay  9.844'  AND CEMENTING RECORD	Plug Back Same Rest. Diff. Rest  P.B.T.D.  9963  Tubing Depth  9900  Depth Casing Shoe  10,011
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complement Date Spudded  April 4, 1967  Elevations (DF, RKB, RT, GR, etc. 4198)  Perforations  9844-9899 (int. HOLE SIZE	Unit Sec. Twp. Age  1 148 3  I with that from any other lease or p  Cil Well Gas We  etion - (X)  Date Compl. Ready to Prod.  May 17, 1967  Name of Producing Formation  Pennsylvanian	Is gas actually connected?  No ool, give commingling order number:  New Well Workover Deepen  Total Depth  10,012' Top Ci:/Gas Pay  9,844'  AND CEMENTING RECORD  DEPTH SET	Plug Back Same Resh. Diff. Resh P.B.T.D. 9963 Tubing Depth 9900 Depth Casing Shoe 10,011 SACKS CEMENT
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complement Date Spudded  April 4, 1967  Elevations (DF, RKB, RT, GR, etc. 4198)  Perforations  9844-9899 (int.)	unit Sec. Twp. Age  1 148 3:  I with that from any other lease or p  ction - (X)  Date Compl. Ready to Prod.  May 17, 1967  Name of Producing Formation  Pennsylvanian  TUBING, CASING,	Is gas actually connected?  No ool, give commingling order number:  New Well Workover Deepen  Total Depth  10.012' Top Cil/Gas Pay  9.844'  AND CEMENTING RECORD	Plug Back Same Rest. Diff. Rest  P.B.T.D.  9963  Tubing Depth  9900  Depth Casing Shoe  10,011
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complement Complement Type of Complement Complemen	unit Sec. Twp. Age  1 148 33  I with that from any other lease or p  etion - (X)  Date Compl. Ready to Prod.  May 17, 1967  Name of Producing Formation  Pennsylvanian  TUBING, CASING,  CASING & TUBING SIZE	Is gas actually connected?  No ool, give commingling order number:  New Well Workover Deepen  Total Depth  10,012' Top Ci:/Gas Pay  9,844'  AND CEMENTING RECORD  DEPTH SET	Plug Back Same Resh. Diff. Resf  P.B.T.D.  9963  Tubing Depth  9900  Depth Casing Shoe  10,011  SACKS CEMENT
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Compl Date Spudded  April 4, 1967  Elevations (DF, RKB, RT, GR, etc. 4198 BP  Perforations  9844-9899 (int.)  HOLE SIZE  15 <sup>H</sup> 11 <sup>M</sup>	unit Sec. Twp. Age  1 148 33  I with that from any other lease or p  cil Well Gas We  etion - (X)  Date Compl. Ready to Prod.  May 17, 1967  Name of Producing Formation  Pennsylvanian  TUBING, CASING,  CASING & TUBING SIZE  11-3/4"	No ool, give commingling order number:    New Well   Workover   Deepen	Plug Back Same Resh. Difit Resh.  P.B.T.D.  9963' Tubing Depth  9000' Depth Casing Shoe  10,011'  SACKS CEMENT  400
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complement Date Spudded  April 4, 1967  Elevations (DF, RKB, RT, GR, etc. 4198' BF  Perforations  9844-9899' (int. HOLE SIZE  15#	ted  Unit Sec. Twp. Age  1 148 33  with that from any other lease or p  etion - (X)  Date Compl. Ready to Prod.  May 17, 1967  Name of Producing Formation  Pennsylvanian  TUBING, CASING,  CASING & TUBING SIZE  11-3/4"  8-5/8"	No ool, give commingling order number:  New Well Workover Deepen  Total Depth  10,012  Top Cil/Gas Pay  9,844  AND CEMENTING RECORD  DEPTH SET  373 4186	Plug Back Same Rests. Diff. Rest  P.B.T.D.  9963  Tubing Depth  9900  Depth Casing Shoe  10,011  SACKS CEMENT  400  600
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Compl Date Spudded  April 4, 1967  Elevations (DF, RKB, RT, GR, etc. 4198* BF  Perforations  9844-9899* (int. 11"  7-7/8"  TEST DATA AND REQUEST	Date Compl. Ready to Prod.  May 17, 1967  Name of Producing Formation  Pennsylvanian  TUBING, CASING,  CASING & TUBING SIZE  11-3/4"  8-5/8"  5-1/2"  FOR ALLOWABLE (Test must	No ool, give commingling order number: All New Well Workover Deepen X Total Depth 10,012 Top Cil/Gas Pay 9,844  AND CEMENTING RECORD DEPTH SET 373 4186 10011  be after recovery of total volume of load	Plug Back   Same Rests   Diff. Rest  P.B.T.D.  9963   Tubing Depth  9900   Depth Casing Shoe  10,011    SACKS CEMENT  400  600  500
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Compl Date Spudded  April 4, 1967  Elevations (DF, RKB, RT, GR, etc. 4198 BF)  Perforations  9844-9899 (int. 11 Programs 11 Programs 12 Programs	Lunit Sec. Twp. Ege  1 148 33  I with that from any other lease or p  etion — (X)  Date Compl. Ready to Prod.  May 17, 1967  C., Name of Producing Formation  Pennsylvanian  TUBING, CASING,  CASING & TUBING SIZE  11-3/4"  8-5/8"  5-1/2"  FOR ALLOWABLE (Test must able for the	No ool, give commingling order number: All New Well Workover Deepen  Total Depth 10,012' Top Cil/Gas Pay 9,844'  AND CEMENTING RECORD DEPTH SET 373' 4186' 10011' be after recovery of total volume of load in depth or be for full 24 hours)	Plug Back   Same Restal Diff. Rest  P.B.T.D.  9963' Tubing Depth  9900' Depth Casing Shoe  10,011'  SACKS CEMENT  400 600 500  oil and must be equal to or exceed top allo
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Compl Date Spudded  April 4, 1967  Elevations (DF, RKB, RT, GR, etc. 4198' BF  Perforations  9844-9899' (int.  HOLE SIZE  15"  11"  7-7/8"  TEST DATA AND REQUESTOIL WELL  Date First New Oil Run To Tanks	Lunit Sec. Twp. Age  1 148 33  I with that from any other lease or p  Cil Well Gas We  etion - (X)  Date Compl. Ready to Prod.  May 17, 1967  Name of Producing Formation  Pennsylvanian  TUBING, CASING,  CASING & TUBING SIZE  11-3/4"  8-5/8"  5-1/2"  FOR ALLOWABLE (Test must able for th	No ool, give commingling order number:  New Well Workever Deepen  Total Depth 10,012' Top Cil/Gas Pay 9,844'  AND CEMENTING RECORD DEPTH SET 373' 4186' 10011' be after recovery of total volume of load its depth or be for full 24 hours) Producing Method (Flow, pump, ga	Plug Back Same Rest. Diff. Rest  P.B.T.D.  9963 Tubing Depth  9900 Depth Casing Shoe  10,011  SACKS CEMENT  400 600 500  oil and must be equal to or exceed top allo
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Compl Date Spudded  April 4, 1967  Elevations (DF, RKB, RT, GR, etc. 4198 BP  Perforations  9844-9899 (int.  HOLE SIZE  15th  11th  7-7/8th  TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks  May 12, 1967	ted    Unit   Sec.   Twp.   Ege	No ool, give commingling order number:    New Well   Workover   Deepen	P.B.T.D.  9963' Tubing Depth  9900' Depth Casing Shoe  10,011'  SACKS CEMENT  400  600  500  oil and must be equal to or exceed top allows lift, etc.)
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Compl Date Spudded  April 4, 1967  Elevations (DF, RKB, RT, GR, etc. 4198* Bather Perforations  9844-9899* (int. 11"  11"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  May 12, 1967  Length of Test	Lunit Sec. Twp. Age  1 148 33  I with that from any other lease or p  Cil Well Gas We  etion - (X)  Date Compl. Ready to Prod.  May 17, 1967  Name of Producing Formation  Pennsylvanian  TUBING, CASING,  CASING & TUBING SIZE  11-3/4"  8-5/8"  5-1/2"  FOR ALLOWABLE (Test must able for th	No ool, give commingling order number:  New Well Workever Deepen  Total Depth 10,012' Top Cil/Gas Pay 9,844'  AND CEMENTING RECORD DEPTH SET 373' 4186' 10011' be after recovery of total volume of load its depth or be for full 24 hours) Producing Method (Flow, pump, ga	Plug Back Same Rests. Diff. Rest  P.B.T.D.  9963  Tubing Depth  9900  Depth Casing Shoe  10,011  SACKS CEMENT  400  600  500  oil and must be equal to or exceed top allows lift, etc.)  Choke Size
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Compl Date Spudded  April 4, 1967  Elevations (DF, RKB, RT, GR, etc. 4198* BF  Perforations  9844-9899* (int. 11**  HOLE SIZE  15**  11**  7-7/8**  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  May 12, 1967  Length of Test  24 hours	ted  Unit Sec. Twp. Age  1 148 33  I with that from any other lease or p  etion — (X)  Date Compl. Ready to Prod.  May 17, 1967  Name of Producing Formation  Pennsylvanian  TUBING, CASING,  CASING & TUBING SIZE  11-3/4"  8-5/8"  5-1/2"  FOR ALLOWABLE (Test must able for the Date of Test  May 19, 1967  Tubing Pressure  480 psi	No ool, give commingling order number:  New Well Workever Deepen  Total Depth 10,012' Top Cil/Gas Pay 9,844'  AND CEMENTING RECORD DEPTH SET 373' 4186' 10011' be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, ga	Plug Back   Same Resh. Diff. Resh.  P.B.T.D.  9963' Tubing Depth  9900' Depth Casing Shoe  10,011'  SACKS CEMENT  400 600 500  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  32/64 & 28/64"
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Compl Date Spudded  April 4, 1967  Elevations (DF, RKB, RT, GR, etc. 4198* BF  Perforations  9844-9899* (int. 11"  HOLE SIZE  15"  11"  7-7/8"  TEST DATA AND REQUESTOIL WELL  Date First New Oil Run To Tanks  May 12, 1967  Length of Test  24 hours  Actual Prod. During Test	ted  Unit Sec. Twp. Age  1 148 33  I with that from any other lease or p  etion - (X)  Date Compl. Ready to Prod.  May 17, 1967  Name of Producing Formation  Pennsylvanian  TUBING, CASING,  CASING & TUBING SIZE  11-3/4"  8-5/8"  5-1/2"  T FOR ALLOWABLE (Test must able for th  Date of Test  May 19, 1967  Tubing Pressure	No ool, give commingling order number: All New Well Workover Deepen X Total Depth 10,012 Top Cil/Gas Pay 9,844  AND CEMENTING RECORD DEPTH SET 373 4186 10011 be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, ga	Plug Back Same Rests. Diff. Rest  P.B.T.D.  9963! Tubing Depth  9900! Depth Casing Shoe  10,011!  SACKS CEMENT  400 600 500  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  32/64 & 28/64!  Gas-MOF
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Compl Date Spudded  April 4, 1967  Elevations (DF, RKB, RT, GR, etc. 4198 BF  Perforations  9844-9899 (int.  HOLE SIZE  15H  11H  7-7/8H  TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks  May 12, 1967  Length of Test  24 hours	ted  Unit Sec. Twp. Age  1 148 33  I with that from any other lease or p  etion — (X)  Date Compl. Ready to Prod.  May 17, 1967  Name of Producing Formation  Pennsylvanian  TUBING, CASING,  CASING & TUBING SIZE  11-3/4"  8-5/8"  5-1/2"  FOR ALLOWABLE (Test must able for the Date of Test  May 19, 1967  Tubing Pressure  480 psi	No ool, give commingling order number:  New Well Workever Deepen  Total Depth 10,012' Top Cil/Gas Pay 9,844'  AND CEMENTING RECORD DEPTH SET 373' 4186' 10011' be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, ga	Plug Back   Same Res't. Dift. Res'  P.B.T.D.  9963' Tubing Depth  9800' Depth Casing Shoe  10,011'  SACKS CEMENT  400 600 500  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  32/64 & 28/64"
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Compl Date Spudded  April 4, 1967  Elevations (DF, RKB, RT, GR, etc. 4198* BF  Perforations  9844-9899* (int. 11"  HOLE SIZE  15"  11"  7-7/8"  TEST DATA AND REQUESTOIL WELL  Date First New Oil Run To Tanks  May 12, 1967  Length of Test  Actual Prod. During Test	ted  Unit Sec. Twp. Age  1 148 33  I with that from any other lease or p  etion — (X)  Date Compl. Ready to Prod.  May 17, 1967  C., Name of Producing Formation  Pennsylvanian  TUBING, CASING,  CASING & TUBING SIZE  11-3/4"  8-5/8"  5-1/2"  FOR ALLOWABLE (Test must able for the Date of Test  May 19, 1967  Tubing Pressure  480 psi  Oil-Bbls.	No ool, give commingling order number:  New Well Workever Deepen  Total Depth 10,012' Top Cil/Gas Pay 9,844'  AND CEMENTING RECORD DEPTH SET 373' 4186' 10011' be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, ga	Plug Back   Same Rest. Diff. Rest  P.B.T.D.  9963 Tubing Depth  9900 Depth Casing Shoe  10,011  SACKS CEMENT  400 600 500  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  32/64 & 28/64**  Gas-MCF
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Compl Date Spudded  April 4, 1967  Elevations (DF, RKB, RT, GR, etc. 4198* BF  Perforations  9844-9899* (int. 11"  HOLE SIZE  15"  11"  7-7/8"  TEST DATA AND REQUESTOIL WELL  Date First New Oil Run To Tanks  May 12, 1967  Length of Test  24 hours  Actual Prod. During Test	ted  Unit Sec. Twp. Age  1 148 33  I with that from any other lease or p  etion — (X)  Date Compl. Ready to Prod.  May 17, 1967  C., Name of Producing Formation  Pennsylvanian  TUBING, CASING,  CASING & TUBING SIZE  11-3/4"  8-5/8"  5-1/2"  FOR ALLOWABLE (Test must able for the Date of Test  May 19, 1967  Tubing Pressure  480 psi  Oil-Bbls.	No ool, give commingling order number:  New Well Workever Deepen  Total Depth 10,012' Top Cil/Gas Pay 9,844'  AND CEMENTING RECORD DEPTH SET 373' 4186' 10011' be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, ga	P.B.T.D.  9963' Tubing Depth  9900' Depth Casing Shoe  10.011'  SACKS CEMENT  400  600  500  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  32/64 & 28/64"  Gas-MCF  1156
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Compl Date Spudded  April 4, 1967  Elevations (DF, RKB, RT, GR, etc. 4198' BF  Perforations  9844-9899' (int. 11"  T-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  May 12, 1967  Length of Test  24 hours  Actual Prod. During Test  596 bbls.	ted  Unit Sec. Twp. Age  1 148 33  I with that from any other lease or p  etion — (X)  Date Compl. Ready to Prod.  May 17, 1967  C., Name of Producing Formation  Pennsylvanian  TUBING, CASING,  CASING & TUBING SIZE  11-3/4"  8-5/8"  5-1/2"  FOR ALLOWABLE (Test must able for the Date of Test  May 19, 1967  Tubing Pressure  480 psi  Oil-Bbls.	No ool, give commingling order number:  New Well Workever Deepen  Total Depth 10,012' Top Cil/Gas Pay 9,844'  AND CEMENTING RECORD DEPTH SET 373' 4186' 10011' be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, ga	Plug Back Same Rests. Diff. Rest  P.B.T.D.  9963! Tubing Depth  9900! Depth Casing Shoe  10,011!  SACKS CEMENT  400 600 500  oil and must be equal to or exceed top allo s lift, etc.)  Choke Size  32/64 & 28/64!  Gas-MCF
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Compl Date Spudded  April 4, 1967  Elevations (DF, RKB, RT, GR, etc. 4198' BF  Perforations 9844-9899' (int  HOLE SIZE 15" 11" 7-7/8"  TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks May 12, 1967 Length of Test 24 hours Actual Prod. During Test 596 bbls.  GAS WELL	ted  Unit Sec. Twp. Age  1 148 33  I with that from any other lease or p  etion — (X)  Date Compl. Ready to Prod.  May 17, 1967  Name of Producing Formation  Pennsylvanian  TUBING, CASING,  CASING & TUBING SIZE  11-3/4"  8-5/8"  5-1/2"  FOR ALLOWABLE (Test must able for the Date of Test  May 19, 1967  Tubing Pressure  480 psi  Oil-Bbls.  596	No ool, give commingling order number:  II New Well Workover Deepen  X Total Depth 10,012' Top Cil/Gas Pay 9,844'  AND CEMENTING RECORD DEPTH SET 373' 4186' 10011' be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, ga  Plewing Casing Pressure  Packer Water-Bbls. 0	P.B.T.D.  9963' Tubing Depth  9900' Depth Casing Shoe  10.011'  SACKS CEMENT  400  600  500  oil and must be equal to or exceed top allo s lift, etc.)  Choke Size  32/64 & 28/64'  Gas-MCF  1156
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Compl Date Spudded  April 4, 1967  Elevations (DF, RKB, RT, GR, etc. 4198' BF  Perforations 9844-9899' (int  HOLE SIZE 15" 11" 7-7/8"  TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks May 12, 1967 Length of Test 24 hours Actual Prod. During Test 596 bbls.  GAS WELL	ted  Unit Sec. Twp. Age  1 148 33  I with that from any other lease or p  etion — (X)  Date Compl. Ready to Prod.  May 17, 1967  Name of Producing Formation  Pennsylvanian  TUBING, CASING,  CASING & TUBING SIZE  11-3/4"  8-5/8"  5-1/2"  FOR ALLOWABLE (Test must able for the Date of Test  May 19, 1967  Tubing Pressure  480 psi  Oil-Bbls.  596	No ool, give commingling order number:  II New Well Workover Deepen  X Total Depth 10,012' Top Cil/Gas Pay 9,844'  AND CEMENTING RECORD DEPTH SET 373' 4186' 10011' be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, ga  Plewing Casing Pressure  Packer Water-Bbls. 0	P.B.T.D.  9963' Tubing Depth  9900' Depth Casing Shoe  10.011'  SACKS CEMENT  400  600  500  oil and must be equal to or exceed top allo s lift, etc.)  Choke Size  32/64 & 28/64'  Gas-MCF  1156
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Compl Date Spudded  April 4, 1967  Elevations (DF, RKB, RT, GR, etc. 4198* BF  Perforations  9844-9899* (int. 11"  HOLE SIZE  15"  11"  7-7/8"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  May 12, 1967  Length of Test  24 hours  Actual Prod. During Test  596 bbls.  GAS WELL  Actual Prod. Test-MCF/D	ted  Unit Sec. Twp. Age  1 148 33  I with that from any other lease or p  coll Well Gas We  etion — (X)  Date Compl. Ready to Prod.  May 17, 1967  Coll Well Gas We  Part of Producing Formation  Pennsylvanian  TUBING, CASING,  CASING & TUBING SIZE  11-3/4"  8-5/8"  5-1/2"  TFOR ALLOWABLE (Test must able for the part of Test  May 19, 1967  Tubing Pressure  480 psi  Oil-Bbls.  596	No ool, give commingling order number:    New Well   Workever   Deepen	Plug Back   Same Res's   Diff. Res's    P.B.T.D.   9963    Tubing Depth   9800    Depth Casing Shoe   10.011    SACKS CEMENT   400    600   500    oil and must be equal to or exceed top allows lift, etc.)  Choke Size   32/64 & 28/64"    Gas-MCF   1156    Gravity of Condensate

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(ORIGINAL) V. E. Fletcher

(Signature)

(Signature)

Bistrict Superintendent

May 19, 1967

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.