

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

API NO. 30-025-22083

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-906	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Ranger
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762		9. Well No. 15
4. Location of Well UNIT LETTER <u>C</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>26</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Ranger Lake-Bough
15. Elevation (Show whether DF, RT, GR, etc.) 4146' GR, 4157' RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-5-80 MI Jamison & Caffey WS Unit. Displaced oil in hole w/wtr. Pulled tbq.
- 8-6/7-80 Ran gauge ring online to 12000'. Ran BP on wire line, set @ 9780'. Dmpd 3. sxs cmt on plug. Ran 2-3/8" tbq to 9700'. Circd and corrd hole. Pulled tbq.
- 8-8/10-80 Ran free point, showed pipe stuck @ 4940', worked pipe.
- 8-11-80 Cut 5-1/2" csg @ 4250'. Pulled & laid down 4250' of csg.
- 8-12-80 Spotted 65 sxs Cl "C" cmt @ 4300'. WOC 6 hrs. Tagged top of plug at 4030'.
- 8-13-80 Welded pull npl on 8-5/8" csg, worked 4 hrs, & pipe stuck @ 600'.
- 8-14-80 Spotted 65 sxs Cl "H" cmt @ 2150'. Perfd 8-5/8" csg w/4 shots @ 2000'. Sqzd w/108 sxs Cl "C" cmt. WOC 12 hrs.
- 8-15/16-80 Shot 8-5/8" csg @ 1500'. Unable to pull. Cut 8-5/8" csg at 1000'. Pulled & laid down 1000' of 8-5/8" csg. Spotted 40 sxs Cl "C" cmt @ 1550' & 100 sxs @ 1050'.

Continued on back

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rufus J. Mueller TITLE Senior Engineering Specialist DATE August 21, 1980

APPROVED BY A. H. Hottel TITLE OIL & GAS INSPECTOR DATE MARCH 1981

continued.....

OIL CONSERVATION DIV.

AUG 22 1980

RECEIVED

8-18-80 Tagged plug @ 780'. Spotted 75 sxs CI "C" cmt @ 410'. WOC 6 hrs. Tagged plug @ 640'. Spotted 50 sxs CI "C" cmt @ 410'. WOC 12 hrs.

8-19-80 Tagged cmt plug @ 310'. Circd from 100' to surface w/50 sxs CI "H" cmt. MO Jamison & Caffey WS Unit. Installed dry hole marker. Well P & A 8-19-80.