

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

IF COPIES RECEIVED	
DISTRIBUTION	
DATE	
LE	
J.S.G.S.	
LAND OFFICE	
OPERATOR	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator Phillips Petroleum Company			5. State Oil & Gas Lease No. E-906
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762			7. Unit Agreement Name ---
Location of Well UNIT LETTER <u>C</u> 1980 FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>26</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> N.M.P.M.			8. Farm or Lease Name Ranger
			9. Well No. 15
			10. Field and Pool, or Wildcat Ranger Lake - Bough
15. Elevation (Show whether DF, RT, GR, etc.) 4146' GR			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐  
OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Install BOP, pull tubing and hydraulic equipment.
2. Run in hole w/200' of tail pipe and 2-3/8" tbg to 9980'. Tailpipe to be run through Baker Model 415-D pkr at + 9786'.
3. Spot 50 sxs of Class H cmt from 9980' to 9550'. Pull tbg to 9300' and reverse clean.
4. Tag top of cmt. Top must be above permanent pkr at 9786'. Load hole w/9.5#/gal mud laden fluid. Come out of hole with tubing.
5. Pull and cut 5-1/2" casing. TOC approximately 7200'.
6. Run in hole w/tbg to 50' below csg cutoff. Spot 65 sxs of Class H cmt to 7000'. Displace cmt w/9.5#/gal mud laden fluid.
7. Raise tbg to 4300'. Spot 65 sxs of Class H cmt to 4100'. Displace cmt w/mud laden fluid. Raise tbg to 3000'. Reverse clean and come out of hole.
8. Pull and cut 8-5/8" casing. TOC approximately 3150'.
9. Run in hole w/2-3/8" tbg to 50' below 8-5/8" csg cutoff. Spot 100 sxs of Class H cmt to approximately 3000'. Displace cmt w/mud laden fluid.
10. Raise tbg to 363'. Spot 75 sxs of Class H cmt to 263'. Displace cmt w/mud laden fluid.
11. Raise tbg to 100'. Spot 75 sxs of Class H cmt to surface.
12. Cut off wellhead, weld on plate, install permanent marker, and fill in hole.

THE COMMISSION MUST BE NOTIFIED 24  
HOURS PRIOR TO THE BEGINNING OF  
PLUGGING OPERATIONS FOR THE C-103  
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W.J. Mueller TITLE Senior Engineering Specialist DATE October 23, 1979

APPROVED BY Orig. Signed by TITLE Jerry Sexton DATE OCT 29 1979  
CONDITIONS OF APPROVAL, IF ANY: Dist 1, Supv.