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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 906	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name ---
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name West Ranger Lake Unit
3. Address of Operator Room B-2, Phillips Bldg., Odessa, Texas 79760		9. Well No. 1
4. Location of Well UNIT LETTER C 1980 FEET FROM THE west LINE AND 660 FEET FROM THE north LINE, SECTION 26 TOWNSHIP 12-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Ranger Lake Bough
15. Elevation (Show whether DF, RT, GR, etc.) 4146' Ground		11. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

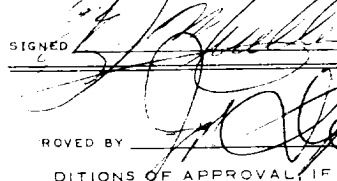

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-30-70, Howco treated through perfs 9939-9978' with 1000 gals 15% NE FE acid w/3 gals NE and one gal HAI-50. Flushed w/200 BW. Loaded hole w/1000 gals acid and 2200 gals water at 2 BPM and hit pressure. Displaced 1 BPM at minimum pressure of 100#, maximum pressure 1500#. Restored well to pumping status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	W.J. Mueller	TITLE Associate Reservoir Engineer	DATE 12-31-70
ROVED BY 		TITLE SUPERVISOR DISTRICT	DATE JAN 1 1971
CONDITIONS OF APPROVAL, IF ANY:			