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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	NEGOES!	AND	Effective 1-	1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATUR	AL GAS	
LAND OFFICE	AOTHORIZATION TO TR	ANSI ON I OIL AND NATOR	AL GAS	
I RANSPORTER OIL				
GAS				
OPERATOR				
I. PRORATION OFFICE				
Phillips Petroleus Address	Company			
	D 13 11 At	mom/ o		
	Building, Odessa, Texas			
Reason(s) for filing (Check proper New We!)		Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry G			
Change in Ownership		ensate		
If change of ownership give nam and address of previous owner _				
II. DESCRIPTION OF WELL AN	Well No. Pool Name, Including	Formation Kind of	Lease	Lease No.
West Ranger Lake Unit	, 1 Ranger Lake B	State 3	> b = G • 3 • G • \$	E 906
_	1980 Feet From The west Li	ne and Feet	From The north	
Line of Section 26	Township 12-S Range	34-E , NMPM,	Lea	County
	ORTER OF OIL AND NATURAL G	AS Address (Give address to which		
Name of Authorized Transporter of	(f, f_{ij})			
	-	Address (Give address to which	**	s to be sent)
Warren Petroleum Corp	Unit Sec. Twp. Rge.	Box 1589, Tulsa, Q Is gas actually connected?	klahoma 74102 When	
If well produces oil or liquids, give location of tanks.	C 26 12-S 34-E	Yes	10-29-70	
V. COMPLETION DATA	with that from any other lease or pool	, give commingling order number		es'v. Diff. Res'
Designate Type of Comple	etion - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	·
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUDING CASING AN	D CEVENTING DECORD		
		DEPTH SET	SACKS CI	EMENT
HOLE SIZE	CASING & TUBING SIZE	DEPIRSE	SACKS CI	EMENI
				· - · · · · · ·
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of loc epth or be for full 24 hours)		r exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	OIL PLIC	Water-Bbls.	Ggs - MCF	
Actual Prod. During Test	Oil-Bbls.	water - Bols.	Gds-MCr	
- AA W				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensa	te
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA	ANCE	OIL CONSE	RVATION COMMISSION	
			2	., 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		1 2000	Atres	
	, •	TIPLE	The contract of the contract o	
11/1		This form is to be file	d in compliance with RUI	LE 1104.

(Signature) Clerical Supervisor (Title) 10-30-70

(Date)

E. M. Ball

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

0/170

Carlo Wallington and Auto