

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Phillips Petroleum Company
Address
Room B-2, Phillips Bldg., Odessa, Texas 79760
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name West Ranger Lake Unit	Well No. 1	Pool Name, Including Formation Ranger Lake - Bough	Kind of Lease State, San Antonio Texas	Lease No. E906
Location Unit Letter C ; 1980 Feet From The West Line and 660 Feet From The North Line of Section 26 Township 12-S Range 34E , NMPM, Lee County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Ameco Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 58, Denver City, Texas			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Room B-2, Phillips Bldg., Odessa, Texas 79760			
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 26	Twp. 12S	Rge. 34E
	Is gas actually connected?		When 7-23-70	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-30-67 Drl	Date Compl. Ready to Prod. 7-23-70	Total Depth 12,894			P.B.T.D. 9995			
Elevations (DF, RKB, RT, GR, etc.) 4146' Gr.	Name of Producing Formation Bough "C"		Top Oil/Gas Pay 9920		Tubing Depth 9977			
Perforations 9939-44', 9951-57', 9972-78'					Depth Casing Shoe 12828			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		363' (400 ex Class A w/2% CaCl ₂ , circ 75)					
11"	8-5/8"		4200' (400 ex reg. TOC @ 3150')					
7-7/8"	5-1/2"		12,828' (560 ex Class A w/2% DD.TOC @ 7200')					
	2-3/8"		9977'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-23-70	Date of Test 7-27-70	Producing Method (Flow, pump, gas lift, etc.) Swabbing	
Length of Test 12 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 100	Water - Bbls. 123	Gas - MCF 100 (est.)

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. J. Stringer
(Signature)
Reservoir Engineer
(Title)

July 30, 1970
(Date)

OIL CONSERVATION COMMISSION

APPROVED **4 1970**, 19
BY **[Signature]**
TITLE **SUPERVISOR DISTRICT**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.