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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 11 11 40 AM '67

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E 906	

1a. TYPE OF WELL				7. Unit Agreement Name			
b. TYPE OF COMPLETION				8. Farm or Lease Name			
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				West Ranger Lake Unit			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				9. Well No.			
2. Name of Operator				1			
3. Address of Operator				10. Field and Pool, or Wildcat			
Room B-2, Phillips Bldg., Odessa, Texas				Undesignated			
4. Location of Well				12. County			
UNIT LETTER C LOCATED 1980 FEET FROM THE west LINE AND 660 FEET FROM THE north LINE OF SEC. 26 TWP. 12-S RGE. 34-E NMPM				Lea			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
4-30-67		7-23-67		7-23-67		4146' Ground	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
12894		12894'		--		Rotary Tools X	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
12828-94' -- Devonian							No
26. Type Electric and Other Logs Run							27. Was Well Cored
--							Yes
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	54.5#	363'	17-1/2"	400 sx reg class A w/2% Cmc12 & 1-1/2" Tufplug per 1st 200 sx, circ 75 sx.			
8-5/8"	32#	4200'	11"	400 sx reg class A cmt TOC 3150'			
5-1/2"	17#, 20#	12828'	7-7/8"	560 sx class A IW w/20% DD & 150 sx Class A Trinity		RECORD TOC 7200	
29. LINER RECORD				30. A Trinity			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
--					2-3/8"	12889'	--
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
open hole 12828-94'				DEPTH INTERVAL			
				12828-94'			
				AMOUNT AND KIND MATERIAL USED			
				1000 gals regular acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-27-67		Flowing (distillate)				shut in pending market	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-31-67	4	2" orifice	60.5	441.7	-- (distillate)	7300	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Grav. - API (Corr.)	
1697	2163	952.7	6955	--	58		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented during test--well shut in pending market						B. O. Worley	
35. List of Attachments							
--							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		W. R. BROW		TITLE		DATE	
				Reservoir Engineer		8-2-67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss Woodford	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizite
T. Clorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellensburg	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Aho	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	365	365	Caliche surface sand
365	1070	705	Redbeds
1070	3800	2730	Anhydrite, salt
2730	4116	1416	Anhydrite
4116	4200	54	Anhydrite, lime
4200	7751	3551	Lime
7751	7894	143	Shale
7894	8101	207	Lime, shale
8101	10210	2109	Lime
10210	10300	90	Lime, shale
10300	11064	764	Lime
11064	11145	81	Lime, shale
11145	11226	81	Lime
11226	11298	72	Lime, chert
11298	12245	947	Lime, shale
12245	12348	103	Lime
12348	12833	485	Lime, shale
12833	12894	61	Dolomite
12894	12894		Total depth

(on 7-21-67, ran Hovco DST in Devonian from 12804-66', 2-7/8" DP w/perfs 12804-09' 12840-66', no top choke, 5/8" BC Top pkr set at 12799', bottom pkr at 12804', Tool open 7 minutes no blow. 7 minutes IFF 13#, 60 min ISIP 430#, IOP, 13# 80 min FSIP 338#, Initial hyd press 6376#, Final hyd press 6376#, All top gauge. 7 min IFF 17#, 60 min ISIP 429#, IOP 17#, 60 min FOP 17#, 80 min FSIP 311#. Initial hyd press 6389#, Final hyd press 6389#, open 60 minutes, for final flow, no blow.)