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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE 0. C. C.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS AUTHORIZATION TO TRANSPORT-OIL AND NATURAL GAS 1 RANSPORTER OIL GAS					
1.	PRORATION OFFICE					
	Phillips Petroleum Company					
	Room B-2, Phillips Bldg., Odessa, Texas					
	Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	as hile testi	s distillate produced ng well.		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Cormation Kind of Lea			
	West Hanger lake Unit	1 Undesignated	- Devonian State, Feder	ral or Fee State E906		
	Location C 1980	Feet From The west	ne and Feet From	The north		
	Unit Letter; Line of Section 26	wnship 12-8 Range	34-E , NMPM, Lea	County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS			
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Rame of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent)					
		Unit Sec. Twp. Rge.	Is gas actually connected? W	hen		
	If well produces oil or liquids, give location of tanks.	C 26 12-S 34-E				
	If this production is commingled with that from any other lease or pool, give commingling order number: 7. COMPLETION DATA Only Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X)					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New OL Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
	Actual Prod. During 1997	0.1-23.3.				
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
e.y	CERTIFICATE OF COMPLIANCE [hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION			
			BY	CU, E.J.		
			717LE is to be filed in	n compliance with RULE 1104.		
	Elle So	S. M. Ball	Inis form is to be filed if If this is a request for all	owable for a newly drilled or deepened		

Regional Clerical Supervisor August 1, 1967

(Signature)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.