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NEW MEXICO OIL CONSERVATION COMMISSION DE O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

HUGO B. JONES
AUG 2 11 37 AM '67

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E 906

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name West Ranger Lake Unit
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas	9. Well No. 1
4. Location of Well UNIT LETTER C , 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 26 TOWNSHIP 12-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4146' GL	12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole from 4200' to 12833'. On 7-17/18 -67', set 5-1/2" casing at 12828' as follows: 21jts, 20#, N-80, LT & C, A Cond, = 806.72'
135 jts, 17#, N-80, LT&C, A Cond, = 4493.72'
141 jts, 17#, J-55, ST&C, A Cond. = 4593.84'
75 jts, 17#, N-80, LT&C, A Cond. = 2491.04'
11 jts, 20#, N-80, LT&C, A Cond. = 445.95'
(bottom to top)

Halliburton cemented with 560 sx Trinity Class A light weight w/20% DD and 150 sx Trinity Inferno Class A cement. Plug to 12786', maximum pressure of 1400#, bumped with 2300#. WOC, ran temperature survey, top cement at 7200'. WOC total 18 hours, tested casing with 2000# for 30 minutes, held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. R. Brown TITLE Associate Reservoir Engineer DATE August 1, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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