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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 1967 Edition
 C-103 and C-103E
 Effective 1-1-65
 MAY 31 11 28 AM '67
 B. G. B.

5a. Indicate type of Lease	
State <input checked="" type="checkbox"/> Federal <input type="checkbox"/>	
5. State Oil & Gas Lease No.	E-906

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name West Ranger Lake Unit
3. Address of Operator Phillips Building - Odessa, Texas	9. Well No. 1
4. Location of Well UNIT LETTER C 1980 FEET FROM THE west LINE AND 660 FEET FROM THE north LINE, SECTION 26 TOWNSHIP 12-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4146' GL	12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER See below <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hole of 7-7/8" diameter was drilled to 8737'. Drilling contractor dropped string and has been unable to fish approximately 1000' drill collars and 1614' drill pipe. Top of drill pipe appears to be bent and in washout outside normal well bore.

Propose to set plug with 150 sacks cement, 15% sand, 2% CaCl from 5649' to 5200'. Drill off plug to solid cement and set whipstock to deviate hole in indeterminate direction. Anticipate whipstock angle of 2-1/2° to 3°. Previous deviations recorded were 1/4° at 5250', 1/2° at 5658' and 1° at 6218'.

Copies to: Texas Pacific Oil Company
 Gordon Cone
 Texaco, Inc.
 American Trading & Producing Company

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>J. H. Hodgson</i></u>	TITLE District Superintendent	DATE May 31, 1967
APPROVED BY <u><i>[Signature]</i></u>	TITLE ADVISOR DIST	DATE 5/31/67
CONDITIONS OF APPROVAL, IF ANY:		

8-21-11
FBI MA 01 11 10 YAH