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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E 906

SUNDRY NOTICES AND REPORTS ON WELLS

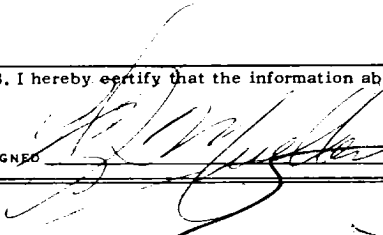
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name West Ranger Lake Unit
3. Address of Operator Room B-2, Phillips Bldg., Odessa, Texas	9. Well No. 1
4. Location of Well UNIT LETTER C , 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 26 TOWNSHIP 12-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4146' Ground	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
OTHER <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole from 365' to 4200'. Set 131' joints 8-5/8" 32# J-55 ST&C "A" condition casing at 4200'. Down cemented with 400 sacks regular class "A" cement. Pumped plug to 4166', bumped with 1800# pressure. Job complete 7:50 pm, 5-7-67. WOC 12 hrs, ran temp survey, TOC @ 3150'. WOC 6 hrs, total WOC 18 hrs, drilled cement 4166-4200', tested casing with 2500# for 30 minutes, held Okey. Started drilling ahead in 7-7/8" hole at 4200'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	W. J. Mueller	DATE 5-16-67
TITLE Associate Reservoir Engineer		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

