

OWWO
COUNTY LEA FIELD Wildcat STATE NM 30-025-22083
OPR PHILLIPS PET. CO. MAP
1 West Ranger Lake Unit
Sec 26, T-12-S, R-34-E CO-ORD
660' FNL, 1980' FWL of Sec

		CLASS		OWDF EL 41568	
Re-Cmp 7-23-70		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
13 3/8" at 363' w/400 sx					
8 5/8" at 4200' w/400 sx					
5 1/2" at 12,828' w/710 sx					
LOGS EL GR RA IND HC A					
		TD 12,894'; PBD 9995'			

IP (Bough "C") Perfs 9939-78' Swbd 200 BOPD + 246 BW. Pot based on 12 hr test. GOR 1000; Grav 38.

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CONT. PROP DEPTH 9978' TYPE WO
DATE

F.R.C. 10-1-70; Opr's Elev. 4146' GL
PD 9978' WO (Bough "C")
(Orig. comp 9-27-67 from (Devonian) OH 12,828-894',
OTD 12,894')
9-28-70 TD 12,894'; PBD 9995'; COMPLETE
PB to 9995'
Perf 9939-44', 9951-57', 9972-78' w/2 SPF
Acid (9939-78') 1000 gals
10-1-70 COMPLETION REPORTED

COUNTY LEA FIELD Undesignated STATE NM
 OPR PHILLIPS PET. CO. MAP
 1 West Ranger Lake Unit
 Sec 26, T-12-S, R-34-E CO-ORD
 660' FNL, 1980' FWL of Sec. 30-025-22083

Spd 4-30-67

Cmp 9-27-67

CLASS

CSG & SX - TUBING
 13 3/8" at 363' w/400 sx
 8 5/8" at 4200' w/400 sx
 5 1/2" at 12,828' w/710 sx

FORMATION	DATUM	FORMATION	DATUM

LOGS EL GR RA IND HC A

ID 12,894'

IP (Devonian) OH 12,828-894' CAOF 6955 MCFGPD, GOR 73,000, Grav
 (gas) .708, Grav (cond.) 58, SICP 3201#, SITP 2650#.

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CONT. Sharp Drlg. Co. PROP DEPTH 13,000' TYPE
 DATE

F.R. 4-6-67; Opr's Elev. 4146' GL
 PD 13,000' - Dev.
 Contr - Sharp
 7-11-67 AMEND FIELD & PROP. DEPTH, Formerly Wildcat,
 4400' SA.
 5-8-67 TD 4200'; WOG
 5-15-67 Drlg. 6770' lm
 5-22-67 Drlg. 8450' lm
 5-29-67 TD 8737'; Fishing
 6-5-67 TD 8737'; Drlg by @ 6210'
 Whipstock @ 5500'
 6-12-67 TD 8737'; Drlg by @ 8410'
 6-19-67 Drlg. 9648' lm
 6-26-67 Drlg. 10,520'

~~7-5-67~~ Drlg. 11,758' lm & sh
7-11-67 Drlg. 12,220'
7-17-67 TD 12,834'; Prep run casing
7-24-67 TD 12,894'; MCRT
Cored 12,854-866', rec 5' dolo, frac
PSI 12,804-866', open 1 hr 7 mins, rec 1 gal mud,
1 hr ISIP 430#, FP 13-13#, 1 hr 20 min F3IF
338#.
Cored 12,866-890', rec 15' dolo
7-31-67 TD 12,894'; Prep run Four Point Test
Acid (12,828-894') 1000 gals
Flwd 153 B cond + 4 BLW + gas @ 4318
MGFGPD in 7 hrs, 1/2" chk, GOR 8240, GP
1850#, TP 1350#.

8-7-67 TD 12,894'; WO For
GACF 6955 MGFGPD
10-2-67 TD 12,894'; Complete
FOUR POINT GAUGES:
Flwd 1082 MGFGPD thru 2.00" orifice, 1 hr,
IF 2532#.
Flwd 2160 MGFGPD thru 2.00" orifice, 1 hr,
TF 2411#.
Flwd 3158 MGFGPD thru 2.00" orifice, 1 hr,
TF 2085#.
Flwd 4194 MGFGPD thru 2.00" orifice, 1 hr,
TP 1691#.
LOG DEFS: San Andres 4163', Glorieta 5560', Tubb
7020', Ace 7750', Wolfcamp 9160', Rough "G" 9320',
Mississippian 11,880', Woodford 12,818', Devonian
12,830'
10-3-67 COMPLETION REPORTED

**NEW XICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form -102
Supp. edes C.
Effective 1-1-6.

All distances must be from the outer boundaries of the Section.

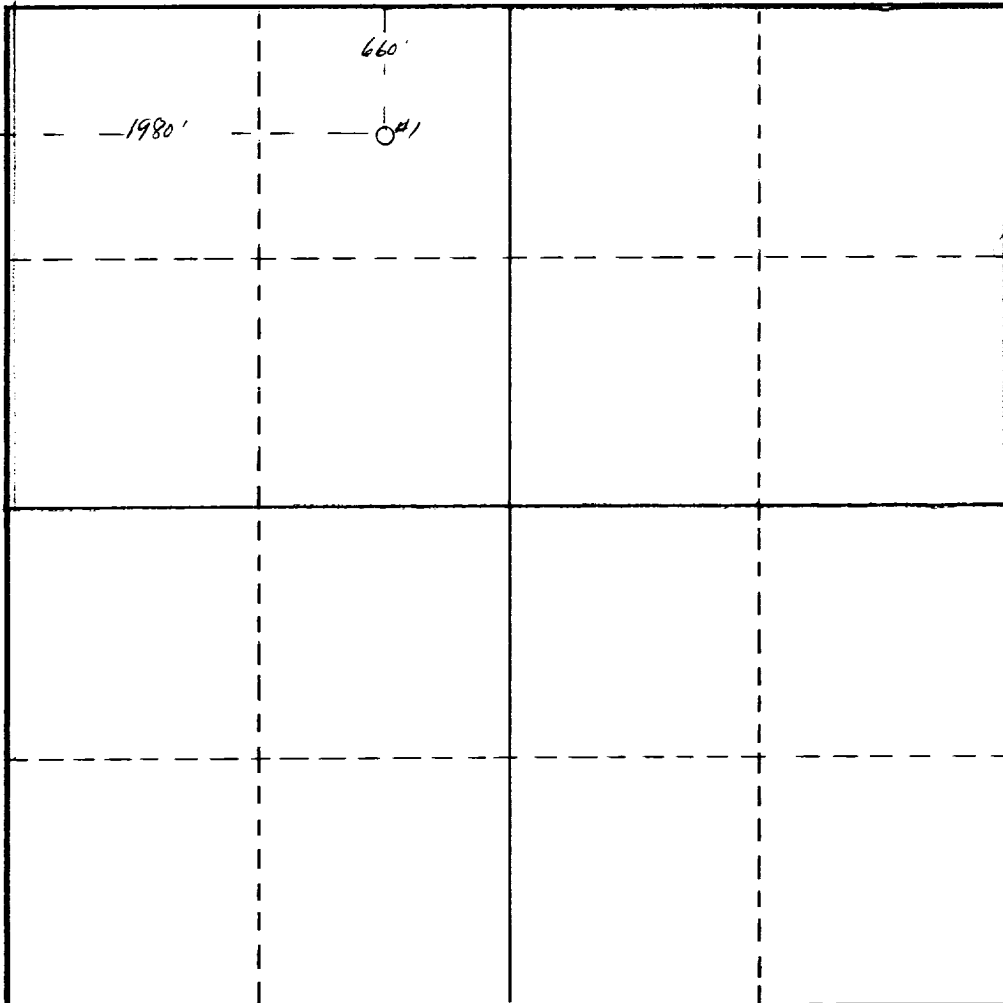
Operator Phillips Petroleum Company			Lease West Range 34-E		Well No. 22 1/4 67 1
Unit Letter C	Section 26	Township 12-S	Range 34-E	County Lea	
Actual Footage Location of Well: 1980 feet from the West line and 660 feet from the North line					
Ground Level Elev. Later	Producing Formation Devonian-gas	Pool Undesignated		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
Name **W.J. Mueller**
Position **Associate Reservoir Engineer**
Company **Phillips Petroleum Company**
Date **March 30, 1967**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
March 29, 1967
Registered Professional Engineer
and/or Land Surveyor **Roger L. Leffler**
[Signature]
Certificate No. **4357**

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 0

[illegible]