Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, N. crals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088 WELL API NO. 30-025-22111

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well:	
OIL GAS WELL OTHER	Childress AKV
2. Name of Operator	8. Well No.
YATES PETROLEUM CORPORATION	9. Pool name or Wildcat Lazy J
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	Saunders Permo Upper Penn
A Wall Location	
Unit Letter L: 1980 Feet From The South Line and 660 Feet From The West Line	
Section 1 Township 14S Range 33E  7//////////////////////////////////	NMPM Lea County
10. Elevation (Show whether DF, RAB, RI, OK, Etc.)	<i>\( \( \)</i>
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO.	_
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN	IG OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND C	
OTHER: OTHER: Perform	cate & acidize X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed	
8-30-94 - Laid down swivel. TOOH with bit and collars. Rigged up Schlumberger and ran GR/CBL log. TIH with 4-3/4" bit and drill collars. Drill float collar at 9995' + 31' to	
GR/CBL log. TIH with 4-3/4" bit and drift collars. Displace mud from hole with 2% KCL water. TOOH halfway. Shut	
in The state of th	
in. 8-31-94 - TOOH with remainder of tubing. Laid down drill collars. TIH with 4" casing guns.	
Perforated 10012-10015' w/4 holes; 99/1-99/5' (5 holes), 9904 9956 (15 holes), Spot 1 barrel	
(14 holes) and 9744-9806' (19 holes). The with packer and kbr. lagged better. Acidized with 15% acid. Break perforations 10012-10015' at 7600 psi. Spot acid to packer. Acidized with 15% acid. Break perforations 10012-10015' at 7600 psi. Spot acid to packer. Straddled perfs.	
15% acid. Break perforations 10012-10015 at 7000 psi. Special Special Straddled perfs.  1000 gallons 15% NEFE acid. Formation communicated up. Moved packer. Straddled perfs.  1000 gallons 15% NEFE acid. Formation communicated	
9947-10015'. Acidized with 2700 gallons 15% NEFE acid. a ball scale with 5800 gallons 15% up. Moved packer up and straddled perforations 9852-10015'. Acidized with 5800 gallons 15% up. Moved packer up and straddled perforations 9744-9806'. Pumped 60	
NEFE acid and ball sealers. Moved tools and straudied period bbls KCL. Did not load. Moved packer down. Tested RBP. Pu	illed packer up. Shut down.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Production Production	n Clerk DATE 9-6-94
SIONATURE	505–748–1471 TELEPHONE NO.
TYPEOR PRINT NAME Rusty Klein	

(This space for State Use)

SEP . 1-2 1994