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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>Childress "A"</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>"L"</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>1</b> TOWNSHIP <b>14S</b> RANGE <b>33E</b> NMPM.	10. Field and Pool, or Wildcat <b>Lazy "J" (Penn)</b>
15. Elevation (Show whether DF, RT, GH, etc.) <b>4196' DF</b>	11. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig December 1, 1970. Pulled rods and tubing.
- Set "DR" plug in Baker Production packer at 9810' and dumped 2 sacks cement on plug.
- Set cast iron bridge plug in 5-1/2" OD casing at 8800' and dumped 2 sacks cement on plug filling back to 8786'.
- Took strain on 5-1/2" OD casing, worked free to 6000', shot off at 6600' and pulled 6618' (191 joints).
- Ran tubing and spotted cement as follows:  
  
25 sacks 6645' - 6560' (across 5-1/2" OD casing stub)  
  
25 sacks 5580' - 5498' (top of Glorieta)  
  
50 sacks in and out of 8-5/8" OD casing shoe at 4197', cement at 4220' and inside casing at 4075'
- Pulled tubing. Worked casing free to 1218'. Shot 8-5/8" OD casing off at 1218' and pulled 41 joints (1218').
- Ran tubing. Spotted cement as follows:

(See attached page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE Dist. Adminis. Coordinator DATE December 17, 1970

APPROVED BY John W. Runyan TITLE Geologist DATE MAY 5 1971  
CONDITIONS OF APPROVAL, IF ANY: