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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Skelly Oil Company		8. Name of Lease Name Childress "A"	
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER "L" 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 14S RANGE 33E N.M.P.M.		10. Field and Pool, or Wellnet Lazy "J" (Penn)	
15. Elevation (Show whether DF, RT, GR, etc.) 4196' DF		11. County Lea	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENT DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has reached the economical limit of operation. We propose to plug and abandon this well as follows:

1. Set "DR" plug in packer at 9810', dump two sacks cement on packer isolating perfs 9852-9885'.
2. Set cast iron plug in 5-1/2" casing at 8800', dump two sacks cement on plug isolating perfs 8836-8914'.
3. Cut off and pull 5-1/2" OD casing at approximately 6600'.
4. Spot 25 sacks cement over cut off 5-1/2" csg stub at 6600'.
5. Spot 25 sacks cement 5520' to 5580'. (Top Glorieta at 5553')
6. Cut off and pull 8-5/8" OD casing at approximately 2400'.
7. Spot 25 sacks cement over cut off 8-5/8" OD csg stub at 2400'.
8. Spot 25 sacks cement across top of salt 1830' to 1870' (Top salt at 1855')
9. Spot 25 sacks cement across 11-3/4" OD casing shoe at 375' from 350' to 390'.
10. Spot 10 sacks cement as surface plug in top of surface casing and install 4" pipe as dry hole marker.

Note: All intervals not cemented will be filled with 10# mud laden fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) **J. R. Avent** **J. R. Avent** TITLE **Dist. Adm. Coordinator** DATE **November 5, 1970**

APPROVED BY  TITLE **SUPERVISOR DISTRICT** DATE **NOV - 9 1970**

CONDITIONS OF APPROVAL, IF ANY:

Handwritten notes: 15-11-70 45/11-1600

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NOV - 9 1970

OIL CONSERVATION COMM.
HOES, N. M.