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NEW MEXICO OIL CONSERVATION COMMISSION, INC.

JUN 30 11 25 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name | |
| Childress "A" | |
| 9. Well No. | |
| 1 | |
| 10. Field and Pool, or Wildcat | |
| Lary "J" (Dink) | |
| 12. County | |
| Lea | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> |
| 2. Name of Operator |
| SKELLY OIL COMPANY |
| 3. Address of Operator |
| Box 730; Hobbs, New Mexico 88240 |
| 4. Location of Well |
| UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM |
| THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) |
| 4196' RT |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached total depth of 10,030' on June 12, 1967. Set 296 Jts. (10,018') of new 5-1/2" OD 17# SS J-55 and N-60 and RT&C and LT&C casing at 10,030'. Cemented with 600 sacks by the pump and plug process. Plug down at 10:30 A.M., June 14, 1967. Temperature survey indicated top of cement outside of 5-1/2" OD casing at 6778' from surface. WOC 24 hours. Tested 5-1/2" OD casing to 600# for 30 minutes and tested o.k. Did not drill out cement inside of 5-1/2" OD casing at 9934'.

Note: We perforated 5-1/2" OD casing 8836-8914' (intervals) to test the Abe Section. We plan temporarily to abandon this zone at this time. The Pennsylvania Zone of this well will be produced through 2-3/8" OD tubing from 5-1/2" OD casing perforations 9852-9885' (intervals) with Baker Model "W" Production Packer set at 9810', which will shut off the Abe Section 8836-8914'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signature) V. E. Fletcher TITLE District Superintendent DATE June 30, 1967

APPROVED BY (Signature) TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 24 1970

OIL CONSERVATION COMM.
HOBBS, N. M.