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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
☒ State ☐ Fee ☒
 5. State of TX & Lease No. 1150 99 167

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Childress "A"	
2. Name of Operator Skelly Oil Company		9. Well No. 1	
3. Address of Operator Box 730 - Hobbs, New Mexico		10. Field and Pool, or Wildcat Lazy "J" (Penn)	
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 15 TWP. 14S RGE. 33E NMPM		12. County Lea	
15. Date Spudded 5-6-67	16. Date T.D. Reached 6-12-67	17. Date Compl. (Ready to Prod.) 6-30-67	18. Elevations (DF, RKB, RT, GR, etc.) 4196' DF
20. Total Depth 10030'	21. Plug Back T.D. 9891'	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools 0-10030 Cable Tools —
24. Producing Interval(s), of this completion — Top, Bottom, Name 9852-9885' - (Intervals) - Pennsylvanian - Producing 8836-8914' - (Intervals) - ABO Non-producing; packer 9810'			25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run Schlumberger: Dual Induction - Laterolog, Sidewall Neutron Porosity, Microlog			27. Was Well Cored YES
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11-3/4"	31.20#	374'	15"
8-5/8"	24# & 32#	4197'	11"
5-1/2"	17#	10030'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
400		—	
600		—	
600		—	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	9810'	
2-3/8"	9806'		
31. Perforation Record (Interval, size and number)			
SEE ATTACHED SHEET			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
SEE ATTACHED SHEET			
SEE ATTACHED SHEET			
33. PRODUCTION			
Date First Production June 17, 1967	Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing
Date of Test 6-22-67	Hours Tested 24	Choke Size 3/4"-22#26/64"	Prod'n. For Test Period 440
Flow Tubing Press. 325#	Casing Pressure Packer	Calculated 24-Hour Rate 440	Oil — Bbl. 440
Gas — MCF 665		Water — Bbl. 23	Gas — Oil Ratio 1511
Oil Gravity — API (Corr.) 42.2 degrees		Test Witnessed By B.L. Holley	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			
35. List of Attachments Items #31, 32, Cores #1 & 2, Drill Stem Test #1 thru 5			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED (ORIGINAL) V. E. Fletcher		TITLE District Superintendent	DATE JUL 19 1967

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1780'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1855'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2656'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2793'	T. Devonian	T. Menefee	T. Madison
T. Queen 3568'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3782'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4068'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5553'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6965'	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7688'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9120'	T. Clearfork 6224'	T. Chinle	T.
T. Penn. (Close) 9943'	T. Pay Line (Bough "A") 9715'	T. Penn. "A"	T.
T. Cisco (Bough C) 9848'	T. Bough "B" 9783'		

Base of Unit **9264'**

Base of Unit **9310'**

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1780	1780	Anhydrite				
1780	1855	75	Anhydrite				
1855	2656	801	Anhydrite & Salt				
2656	2793	137	Anhydrite & Salt				
2793	3668	775	Anhydrite & Salt				
3668	3782	214	Anhydrite & Lime				
3782	4068	286	Dolomite				
4068	5553	1485	Dolomite				
5553	6224	671	Dolomite				
6224	6965	741	Dolomite				
6965	7688	723	Dolomite & Shale				
7688	9120	1432	Shale, Dolomite, Lime				
9120	9943	823	Dolomite & Lime				
9943	10030	87	Lime				
	10030		Total Depth				
	9891		P.B.T.D.				

SEE ATTACHED SHEET FOR THE FOLLOWING:

Drill Stem Test No. 1 - 8844-8912'

Core No. 1 - 8912-8939'

Core No. 2 - 8939-8997'

Drill Stem Test No. 2 - 9755-9775'

Drill Stem Test No. 3 - 9776-9830'

Drill Stem Test No. 4 - 9846-9925'

Drill Stem Test No. 5 - 9967-10030'