"O. OF COPIES RECEIVED			*;
DISTRIBUTION			_
<u> </u>	,	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
SANTA FE	REQUES	T FOR ALLOWABLE	
FILE		AND RANSPORT OIL AND NATURAL!	, G,
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL!	6AS 14 20-
LAND OFFICE			- 4A 67
TRANSPORTER OIL			•
GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
SKELLY OIL	COMPANY		
Address			
Box 730; No	obbs, New Mexico 88240		
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry	Gas	
Change in Ownership	Casinghead Gas Cond	densate	
If change of ownership give name	ne		
and address of previous owner_			
II. DESCRIPTION OF WELL A	ND LEASE HNDESICI	NATER LOZY J- PEND	sylvanian
Lease Name	Well No. Pool Name, Including		Lease No.
Childress "A"	1 Lazy "J" (Per	State, Feder	alor Fee Fee
Location			
	1000 Cauch	Line and 660 Feet From	The Vest
Unit Letter :	1980 Feet From The South	Line andFeet From	The Walk
		, NMPM,	County
Line of Section	Township 148 Range	, NMPM,	
		G & S	
II. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL OF OIL OF Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter o	. On E. Oblidematic		
The Permian Corpo	f Casinghead Gas or Dry Gas	Box 3119: Midland, Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter o	r Casinghead Gas or Dry Gas	Address (offer address to missin app.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
None - Gas being	vented	Is gas actually connected? W	hen
If well produces oil or liquids,	Unit Sec. Twp. Rge.		
give location of tanks.	N 1 148 338		
If this production is commingle	d with that from any other lease or poo	ol, give commingling order number:	
IV. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comp	Oil Well Gas Well	New Well Workover Deepen	Flag Edek Same Nes V. Bill Nes V.
Designate Type of Comp	1 6.	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
May 6, 1967	June 30, 1967 tc./ Name of Producing Formation	10.030	9891'
Elevations (DF, RKB, RT, GR, e	tc.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4196' DF	Pennsylvanian	98521	98061
Perforations			Depth Casing Shoe
9852-9885	(intervals)		10,0301
7032 7003	TUBING, CASING,	AND CEMENTING RECORD	
HOLE 6175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE		3741	400
15"	11-3/4"	4197'	600
11"	8-5/8"		600
7-7/8**	5-1/2"	10,030'	500
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be	be after recovery of total volume of load o s depth or be for full 24 hours)	il and must be equal to or exceed top allow
OIL WELL	able joi this	Producing Method (Flow, pump, gas	lift. etc.)
Date First New Oil Run To Tank			.,,,,
June 17, 1967 Length of Teet	June 22, 1967	Flowing	
		Carta - Decaration	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Test 24 hours	Tubing Pressure	Packer	3/4"-22/64" - 26/64"
1		Packer Water-Bbls.	3/4"-22/64" - 26/64" Gas-MCF
24 hours Actual Prod. During Test	325#	Packer	3/4"-22/64" - 26/64"
24 hours	325# Oil-Bbls.	Packer Water-Bbls.	3/4"-22/64" - 26/64" Gas-MCF
24 hours Actual Prod. During Test 463 barrels	325# Oil-Bbls.	Packer Water-Bbls.	3/4"-22/64" - 26/64" Gas-MCF 665
24 hours Actual Prod. During Test	325# Oil-Bbls.	Packer Water-Bbls.	3/4"-22/64" - 26/64" Gas-MCF
24 hours Actual Prod. During Test 463 barrels GAS WELL	325# Oil-Bbls. 440	Packer Water-Bbis. 23 Bbis. Condensate/MMCF	3/4"-22/64" - 26/64" Gas-MCF 665
Actual Prod. During Test 463 barrels GAS WELL Actual Prod. Test-MCF/D	325# Oil-Bbls. 440 Length of Test	Packer Water-Bbis. 23	3/4"-22/64" - 26/64" Gas-MCF 665
24 hours Actual Prod. During Test 463 barrels GAS WELL	325# Oil-Bbls. 440 Length of Test	Packer Water-Bbis. 23 Bbis. Condensate/MMCF	3/4"-22/64" - 26/64" Gas-MCF 665 Gravity of Condensate

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(GRIGINAL) V. E. Fletcher

	(Signature)	
District	Superintendent	

June 30, 1967

(Date)

(Title)

OIL CONSERVATION COMMISSION

APPROVED_	5	, 19	
	/		
BY			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.