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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

JUN 15 11 41 AM '67

01									

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

BTA Oil Producers

(Company or Operator)

LOWE 671 LTD

(Lessee)

Well No. 1, in NW 1/4 of NW 1/4, of Sec. 5, T. 14-S, R. 34-E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 560 feet from North line and 560 feet from West line

of Section 5. If State Land the Oil and Gas Lease No. is K 10

Drilling Commenced May 11, 1967. Drilling was Completed June 9, 1967

Name of Drilling Contractor Moran Oil Producing and Drilling Corporation

Address P. O. Box 1919, Hobbs, New Mexico 88240

Elevation above sea level at Top of Tubing Head 4159' GL

June 13, 1967

The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 10,390' to 10,412' feet. 3870' of water

No. 2, from 10,416' to 10,467' feet. 2430' of water

No. 3, from 10,764' to 10,775' feet. 9159' of water

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF CEMENT	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12-3/4	33.38	New	330'	HOWCO	---	---	Surface
8-5/8	28	New	4280'	HOWCO	1200	---	Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WEIGHT SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	12-3/4"	330'	350	Pump & Plug	8.8	---
11"	8-5/8"	4280'	400	Pump & Plug	9.7	---

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 10,775' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1,858	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4,242	T. Granite	T. Dakota
T. Glorieta 5,770	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs 7,174	T.	T.
T. Abo 7,962	T.	T.
T. Penn 10,372	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	330	330	Caliche & redbeds				
330	1858	1528	Redbeds				
1858	2006	148	Anhydrite				
2006	3558	1552	Anhydrite & salt				
3558	3746	188	Anhydrite				
3746	3960	214	Anhydrite & shale				
3960	4240	280	Shale & anhydrite				
4240	5373	1133	Dolomite & shale				
5373	5625	252	Limestone & dolomite				
5625	6150	525	Limestone & shale				
6150	6740	590	Limestone & sand				
6740	7174	434	Limestone & dolomite w/shale				
7174	7962	788	Limestone w/shale & sand				
7962	8750	788	Limestone & shale				
8750	9546	796	Dolomite & shale				
9546	10760	1214	Limestone & shale				
10760	10775	15	Limestone & Dolomite				
	10,775'		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 14, 1967 (Date)

Company or Operator BTA Oil Producers Address 104 South Pecos, Midland, Texas

Name M. D. Ziegler Position Title Engineer