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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-945	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator FEATHERSTONE DEVELOPMENT CORPORATION 7819		8. Farm or Lease Name Mobil State
3. Address of Operator 1717 West Second Street, Roswell, NM 88201		9. Well No. 1
4. Location of Well UNIT LETTER E 2310 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 14 S. RANGE 35 E. NMPM.		10. Field and Pool, or Wildcat NO. MORTON PERMO-PENN.
15. Elevation (Show whether DF, RT, GR, etc.) 4040' GR.		12. County LEA

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1973

- Mar. 2 Baber Well Service moved equipment on well to start plugging. Set cast iron bridge plug at 10,300' and 30' cement plug on top of bridge plug. Worked 5 1/2" pipe - stuck at 7600'.
- 3 Shot 5 1/2" off at 8824' and commenced pulling pipe.
- 4 Finished pulling 5 1/2". Went in hole with tubing.
- 5 Pumped 50 bbls mud - then pumped 35 sacks cement (100' plug) at 8851'.
- 6 Pumped 125 bbls mud - then pumped 35 sacks cement (100' plug) at 8065'.
- Pumped 84 bbls mud - then pumped 35 sacks cement (100' plug) at 5947'.
- Pumped 290 bbls mud - then pumped 65 sacks cement (200' plug) at 5506'.
- Pumped 35 sacks cement - (100' plug) at 4520'.
- 7 Tagged top cement 4480'. Shot 8 5/8" at 1602'. Pulled 148 jts. 8 5/8".
- Pumped 100 bbls mud - then pumped 65 sacks cement (100' plug) at 1650'.
- Pumped 60 bbls mud - then pumped 115 sacks cement (100' plug) at 370'.
- Pumped 10 sacks cement in top and set 4" marker pipe 4' above surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

FEATHERSTONE DEVELOPMENT CORPORATION

SIGNED Charles W. Hicks TITLE Vice President DATE May 31, 1973  
(Charles W. Hicks)

APPROVED BY John W. Ramsey TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: