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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-945

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator FEATHERSTONE DEVELOPMENT CORPORATION	8. Firm or Lease Name Mobil State
3. Address of Operator 1717 West Second Street, Roswell, NM 88201	9. Well No. 1
4. Location of Well UNIT LETTER E, 2310 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 14 S. RANGE 35 E., NMPM.	10. Soil and Rock, or Willcut NORTH MORTON - Permo-Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 4040' GR - 4053' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 18, 1967 - well spudded.
July 25, 1967 - 10,724 (TD). PBTD - 10,660'. Set 4520' 8 5/8" casing.
Cement 500 sacks. Set 5 1/2" 17 and 20# casing at 10,688'. Cemented 200 sacks.
Perforations: 2 shots/ft. at 10,428'-30'; 10,434'-38'; 10,444'-48'; 10,452'-56'
Intend to plug and abandon as follows: (Measurements from GR)
25 sack cement plug (230') from 10,660' (PBTD) to 10,430'.
Pull 5 1/2" casing (estimated 8500' - 9000').
30 sack cement plug - one half in and one half out of 5 1/2" stub.
35 sack cement plug - (100') at top of Abo (8080').
35 sack cement plug - (100') at top of Glorieta (5947').
35 sack cement plug - (100') in bottom 8 5/8" - bottom at 4520'.
Pull 8 5/8" casing (estimated 1500').
65 sack cement plug - one half in and one half out of stub. (salt-2050' to 2710').
115 sack cement plug - (100') in bottom 13 3/8" (377').
10 sack cement plug at surface and set 4 1/2" marker pipe 4' above ground.
Will use 9.5# mud between all cement plugs. Estimated mud requirement 650 barrels.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

FEATHERSTONE DEVELOPMENT CORP.

SIGNED Charles W. Hicks TITLE Vice President DATE Jan. 26, 1973
(Charles W. Hicks)

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JAN 26 1973
Dist. I, Supv.

CONDITIONS OF APPROVAL, IF ANY:

Cement must be 50' above reefs