NO. OF COPIES RECEIV	ED				
DISTRIBUTION					
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL		ļ		
	GAS				
OPERATOR					
PRORATION OFFI		<u></u>			
Operator					
OLEN	F	FEA	<u>ТН</u>		
Address					
	wes.				
Reason(s) for filing (	Reason(s) for filing (Check proper bo				
N	i				

## .W MEXICO OIL CONSERVATION COMMISSIO

Form C-104

	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
	FILE		AND	16		
<u> </u>	u.s.g.s.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	13		
L	LAND OFFICE					
	TRANSPORTER OIL					
-	GAS					
	PRORATION OFFICE					
Operator  OLEN F. FEATHERSTONE  Address						
ļ	1717 West Secon	d Street, Roswell, New N	Other (Please explain)			
1	Reason(s) for filing (Check proper box)	Change in Transporter of:	Cinion (distance)			
	New We!1	Oil Dry Gas				
1	Recompletion	Casinghead Gas X Condens				
	Change in Ownership					
I	f change of ownership give name					
a	nd address of previous owner					
e¥ 1	DESCRIPTION OF WELL AND L	EASE.	Matter Kind of Lease	Lease No.		
, <b>a.</b>	Lease Name	Wett 140.   . doi:	Indian >			
ļ	MOBIL	1 North Morton	Permo Penn State,	State   00 1.13		
	Location		220	west		
	Unit Letter E; 231	O Feet From TheNorth Line	and 330 Feet From T	ne		
Ì		nship 14 South Range 35	i East , NMFM,	Lea County		
Ĺ	Line of Section 32 Town	nship 14 SUMM Hange 33				
	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	s	Y and affective from the same to a series		
II.	Name of Authorized Transporter of Oil	CX or Condensate	Address (Give address to which approv	ped copy of this form is to be sent)		
	Amoco Pipeline Compa	nu	3411 Knoxville, Lubbo Address (Give address to which approx	ck, lexas 19413		
1	Name of Authorized Transporter of Cas.	inghead Gas XXI of Dry Gas	Address (Give address to which approx	dland. Texas 19701		
	Tipperary Resources	Corporation	500 West Illinois, Mi	en e		
		Unit Sec. Twp. Hge.	Is gas actually connected?	August 31, 1967		
	give location of tanks.	E 32 14S 35E	<u> </u>	ragas s s,		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v		
	Designate Type of Completio	n = (X)	i			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded			7.4		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations					
	TUBING, CASING, AND CEMENTING RECORD					
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING C . CE				
			<u> </u>	1. 17.		
1.7	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allo		
٠.	able for this depth or be for full 24 hours)  OH. WELL					
	Date First New Oil Run To Tanks	Date of Test				
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test	Lubing 1. add				
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF		
	Actual Prod. During 1991					
	GAS WELL		D11 00000000000000000000000000000000000	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF			
			Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Janing . 1000mit (			
		<u> </u>	OH CONSERV	ATION COMMISSION		
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	22.97		
			APPROVED	, 19		
	I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	1000	Vimin		
	above is true and complete to the	e best of my knowledge and belief.	BY	DISTRICT.		
	800,0 10 100		TITLE SUPERVISOR	DISTRICT		
			my in form is to be filed in	compliance with RULE 1104.		
	A Ich	VIIIckii _		Lin for a name drilled of GCGCC		
	- UKKI	nature)	well, this form must be accompated taken on the well in accompany	panied by a tabulation of the deviation		
	(3:8	75 List Lan C /	tests taken on the well in acc	cordance with Nobe 1111		

(Title) June 17.

Production Clerk

1970

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

JUL 1: 1970

OF CONSTRAINED TO II.