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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 11 11 39 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 945	
7. Unit Agreement Name	
8. Farm or Lease Name Mobil State	
9. Well No. #1	
10. Field and Pool, or Wildcat Wildcat	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Olen F. Featherstone
3. Address of Operator 236 Petroleum Bldg., Roswell, New Mexico 38201
4. Location of Well UNIT LETTER <u>E</u> , <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>14S</u> RANGE <u>35E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4040 GR (corrected)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

July 25, 1967 10,724' TD
 July 27, 1967 Ran 10,690' 5½" combination as follows:
 1500' 17# N-80 LT&C. Top joint 20#
 1400' 17# J-55 LT&C.
 4160' 17# J-55 ST&C.
 3390' 17# N-80 LT&C.
 200' 20# N-80 LT&C with guide shoe on bottom and float collar 1st joint (31') above bottom. Centralizer and scratchers.
 July 27, 1967 Cemented by Halliburton as follows:
 200 sacks encore pozmix 2% gel, 8# salt per sack of cement and 1/2% CFR3 per sack. Plug down 2:00 A.M.
 July 31, 1967 Pressure tested 1500# 30 minutes. No drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Hicks TITLE General Manager DATE August 3, 1967
 APPROVED BY [Signature] TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____