									for:	s (*11	5	
NO. OF COPIES RECEIVED										Revised 1948		
DISTRIBUTION									Sa. Indicate Type of Lease			
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG								Liste Fee 🛣		
FILE	\	WELL COMPLE	TION U	RRECU	JMP LE 110	34 17	LIONIA		5. State	ं।। ८	Gas Leare No.	
U.S.G.S.									Ì			
LAND OFFICE		•							1111	III		
OPERATOR												
a, TYPE OF WELL									7. Unit	Agreer	nent Name	
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	DIL	GAS		<u> </u>			•					
DIL GAS DRY X OTHER										or Le	use Name	
WEW WORK PLUS PLUS PIFF. Dry hole									Hannah			
WELL OVER DEEPEN BACK ACSVR. OTHER 22										9. Well No.		
Antares Oil Corporation										1		
Address of Operator .										10. Field and Fool, or Wildon		
1546 Cole Boulevard, #220, Golden, Colorado 80401										Wildcat		
, Location of Well												
HIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM 112 COUNTY												
#11 LE11LN						M			12. Co.	inty		
ME West LINE OF S	яге. 30 т	WP. 145 RGE	. 36в	NMPM		III	[[X]]]]		Le		VIIIIIII.	
5. Date Spudded	16. Date T.D. F	Reached 17. Date	Compl. (R	eady to P	rod.) 18.	Elevo	tions (DF_{\bullet}	RKB, RT,	GR, etc.)	19. El	ev. Coshinghead	
e-entered 6/17	/79 7/15.	/79	Dry H	ole	39	70	GL :	3988 KB		No	<u>Casinghead</u>	
0. Total Depth	21. Plu	g Back T.D.	22.	If Multipl Many	e Compl., Ho	٤					Carle Tools	
13,620		13,620		Dry	y Hole			→ ll,	<u>325-13</u>	<u>,620</u>	<u>-0-</u>	
4. Producing Interval(s), of this complet	tion — Top, Bottom	, Name							25.	Was Directional Survey Made	
	Dry	hole									Yes	
							<u> </u>				W 11 C)	
6. Type Electric and O	ther Logs Run					-				27. Was	Well Cored	
resser Atlas	CN/CDL/GR	& ML/GR								N	0	
28.		CAS	ING RECO	ORD (Rep	ort all string	set	in well)					
CASING SIZE WEIGHT LB./FT. DEPTH SET HOL						SIZE CEMENTING RECORD AMOUNT PULLED						
11-3/4"	/4" 42 40		1015						 -	 9		
8-5/8"	5/8" 32 & 24		4650		10-5/8"		<u>660 Bottom - 450 s</u>			sx tophole -0-		
	•											
				<u> </u>								
29.	9. LINER RECORD					30.			TUBING RECORD			
SIZE	TOP	BOTTOM	OTTOM SACKS CE		SCREEN	N SIZE		D	DEPTH SET		PACKER SET	
	None								one			
				l			<u> </u>					
11. Perioration Record	Interval, size an	d number)			32.	ACII	D, SHOT, F				EZE, ETC.	
DEPTH INTERVAL AM								OUNT AND KIND MATERIAL USED				
None None						<u>e</u>	<u> </u>			None		
					<u> </u>							
					<u> </u>			L				
33.					UCTION		na rumpi		Well !	Status	(Prod. or Shut-in)	
Date First Production	Produ	uction Method (Flor	ving, gas	ււյւ, քատք	ing – Size al	ια τη	pe pumpy		"""	.,_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	
Dry Hole			1 =		OII BH		Gas - MCI	F Wa	ter – Bbl.		Gas - Cil Ratto	
Date of Test	Hours Tested	Choke Size	Prod'n. Test P		Oil - Bbl.			"	– 551.			
			ــــــــــــــــــــــــــــــــــــــ	<u>→ 1</u>	C	VCE	<u></u>	nter – Bbl.		LOU G	ravity - API (Corr.)	
Flow Tubing Press.	Casing Pressu	re Calculated 24 How Rate	- O11 — E	361.	Gas	MCI	. 1	1(c) = DD1.			,	
·		Tes			st Witnessed By							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												
Deviation Record - Electrical logs - Test Summary - Geological Report												
Deviation Record - Electrical logs - 1050 Samuely destroyed by information shown on both sides of this form is true and complete with best of my knowledge and belief.												
	//			• • • • •	= := := :		•				•	
4	alder				Presider	ıt			DATE	9/1	3/79	
SIGNED	MAN	<u> </u>	TI	TLE					DATE			