

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Antares Oil Corporation	8. From or Lease Name Hannah
3. Address of Operator 1660 Lincoln #1530, Denver Colorado 80264	9. Well No. 1
4. Location of well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>14S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 3970 GL 3988 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 17, 1979: 24 hrs. Company time. GIH w/10-5/8" bit. Drill surface plug. Drill plug in bottom of surface casing. Clean out to top of 8-5/8" at 1154'. COOH - GIH w/7-7/8" bit. Clean out inside 8-5/8" casing to 1600'.

June 18, 1979: COOH. Ran McCollough Collar Locator and Casing Recovery Log. GIH w/inside cutter. Cut off 8-5/8" casing at 1169'. GIH w/fishing tool. Fished out 15' casing. GIH w/mill. Mill casing. Circulate. COOH. GIH w/8-5/8" casing bowl.

June 19, 1979: Try to work casing bowl over casing. COOH. GIH w/mill. Milled 3" off top of casing. GIH w/skirted casing bowl. Ran 30 jts., 1169' 8-5/8" casing, 24# K-55, and seated casing bowl over fish. Pulled 30M pounds over weight. Set on slips. Ran 7-7/8" bit thru casing bowl OK. Perf. 1181'-82' w/4 shots. Cemented w/350 sx HOWCO lite and 150 sx Cl. C w/2% Cac. Circulated excess 100 sx est. WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE President DATE June 19, 1979

APPROVED BY Jerry Sexton DATE JUN 20 1979
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 25 1979

**OIL CONSERVATION COMM.
MOBIL N. M.**