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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5b. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name HANNAH	
2. Name of Operator MONSANTO COMPANY						9. Well No. 1	
3. Address of Operator 101 N. Marienfeld, Midland, Texas 79701						10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 30 TWP. 14-S RGE. 36-E NMMPM						12. County Lea	
15. Date Spudded 7-16-67		16. Date T.D. Reached 8-28-67		17. Date Compl. (Ready to Prod.) -		18. Elevations (DF, RKB, RT, GR, etc.) RKB 3983'	
19. Elev. Casinghead -		20. Total Depth 11,325'		21. Plug Back T.D. -		22. If Multiple Compl., How Many -	
23. Intervals Drilled By 0-11,325'		24. Producing Interval(s), of this completion - Top, Bottom, Name ---		25. Was Directional Survey Made NO		27. Was Well Cored NO	
26. Type Electric and Other Logs Run Induction-Electrolog, Minilog, Acoustilog						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
11-3/4"		42#		400		15"	
8-5/8"		32# & 24#		4650		10-5/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
		NONE					
31. Perforation Record (Interval, size and number) NONE				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
		NONE					
33. PRODUCTION NONE							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED A. W. Wood		A. W. Wood TITLE Dist. Prod. Supt.				DATE Sept. 26, 1967	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	T. Canyon	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
T. Salt	T. Aloka	T. Penn. "D"	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	1730		Redbeds
1730	2112		Redbeds & anhy
2112	2631		Salt
2631	3246		Salt & anhy
3246	3445		Anhy & gyp
3445	4232		Anhy & salt
4232	4521		Anhy
4521	4617		Anhy & lime
4617	4650		Anhy
4650	5431		Lime
5431	5472		Lime & chert
5472	5567		Sandy lime & dolomite
5567	8072		Lime
8072	8810		Lime & shale
8810	9403		Lime
9403	9551		Lime & shale
9551	10120		Lime
10120	10202		Lime
10202	10278		Lime & shale
10278	10610		Lime
10610	10863		Lime
10863	10950		Lime
10950	10985		Lime
10985	11083		Shale
11083	11325		Lime & shale
T.D.			
8-24-67: DST #1 10,700-10,800' Lower Wolfcamp, 15" preflow 105 psi, 60" flw 265 psi, 172 psi, 120" SIP 3659 psi, 90" flw 265 psi, 180" SIP 3632 psi. Rec. 120' formation wtr, 255' GCM, 1 gal. free oil. MFE sampler, .32 cu. ft. gas, 1480 cc GCM, 110 cc water, 140 cc oil, chl 46,000 ppm, drlg fluid chl 17,000 ppm. Rw .2 @ 86', BHT 168'.			
8-29-67: DST #2 11,289-11,325' Cisco, 5" pre-flow w/VWB throughout, SI 90", 90" flw w/VWB throughout & no GTS, 240" SI, 60" flw w/VWB throughout w/no GTS, 180" SI. Rec. 1920' gas in drill pipe & 240' gas & 520' fluid, composed of 20' total 2160' gas & 520' fluid, making total wtr rec. of 500', mud @ 11 GCM, 160' formation water @ 11 GCM, 340' @ 11 GCM, MFE sampler: .35 cu.ft. gas, 1880 cc wtr, 190,000 ppm chl, 40 cc oil, Rw .055 @ 70', BHT 166', drlg fluid chl 2800 ppm, R mud filtrate .59 @ 78'			
DRILL STEM TESTS			
From	To	Thickness in Feet	Formation