NO. OF COPIES RECEI	VED	(***	••		
DISTRIBUTION	7	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104	
SANTA FE		R EQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-	
U.S.G.S.		AUTUODIZ (TIO): TO TO	AND PANSPORT OIL AND NATURAL	Supersedes Old C-104 and C-	
LAND OFFICE		AUTHORIZATION TO TR	PANSPORT OIL AND NATURAL	GAS Idio	
TRANSPORTER -	OIL GAS		_	·"'	
OPERATOR					
PRORATION OFFI	CE				
<u>රිලක රිලික</u> Address	<u> </u>				
Reason(s) for filing (C	Halland.	Takes	Other (Please explain)		
New Well		Change in Transporter of:	Circle (1 toute explicit)		
Recompletion		Oil Dry G	Gas		
Change in Ownership		Casinghead Gas Cond	ensate		
If change of ownershi and address of previo					
II. DESCRIPTION OF	WELL AND I	LEASE East Hightow	ner-Upper Pennsylvanian		
Ledse Name	r comment	Well Fig. UN	DESIGNATED (Kind of Lease State, Federal or Fee State	
Location			VETER TO THE TENT	8.7 kg - 7 kg	
Unit Letter	1680	Feet From The Scuth Li	ine and <u>ISSO</u> Feet From	The REAL	
Line of Section	्धः , Tow	nship 193 Range	337 , NMPM,	County	
	, , , , , , , , , , , , , , , , , , , ,	12.5	2-22	County	
I. DESIGNATION OF	TRANSPORT	ER OF OIL AND NATURAL G	AS Address (Give address to which appr	and convertible form in the bound	
i i		-	· ·		
Name of Authorized Tr	ansporter of Casi	nghead Gas or Dry Gas	Rom 1725 Milliand States address to which appr	oved copy of this form is to be sent)	
Y. i., L.			1		
If well produces oil or give location of tanks.	liquids,	Unit Sec. Twp. Age.	Is gas actually connected? W	hen Species (1800) 190	
If this production is	commingled with	i that from any other lease or pool		35443 - 1546 5 N	
V. COMPLETION DAT		Oil Well Gas Well			
Designate Type	of Completion		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
1. 31. 47		2/20/67	3.0406	2.0370	
Pool		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		MA TANGA PENGL	\$797	Depth Casing Shoe	
,	9797 ~	3861. Perfs are 1	in upper fenn tool Ju	10399	
			ID CEMENTING RECORD		
HOLES	IZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		11 3/A 8 8/8	478 8883	996 USA	
		3 372	10313	1,50	
L			<u> </u>		
V. TEST DATA AND ONL WELL	REQUEST FO		after recovery of total volume of load oi lepth or be for full 24 hours)	l and must be equal to or exceed top allow	
Date First New Oil Ru	in To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
		9223767 ~ 9/21 767	puno		
Length of Test		Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During To	est	Oil-Bbls.	Water-Bbls.	Gas - MCF	
		3.75		3.9	
GAS WELL					
Actual Prod. Test-MC	CF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot,	back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
I. CERTIFICATE OF	COMPLIANC	E	OIL CONSERV	ATION COMMISSION	
I hereby certify that	the rules and re	egulations of the Oil Conservation	APPROVED	, 19	
Commission have be	en complied w	ith and that the information given best of my knowledge and belief.			
acore to true and c	implete to the	,			
			TITLE		
			This form is to be filed in	compliance with RULE 1104.	

(Signature)

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.