

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator OLEN F. FEATHERSTONE	8. Farm or Lease Name Anderson Fee
3. Address of Operator 239 Petroleum Building, Roswell, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 14 S. RANGE 35 E. NMPM.	10. Field and Pool, or Wildcat UNDESIGNATED-NO. Morton Permo-Penn Ext
15. Elevation (Show whether DF, RT, GR, etc.) 4044' GR.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1708.)

CASING RECORD: 375' 13-3/8" 48#; 4520' 8-5/8" 24 & 32#; 10660' 5-1/2" 17 & 23#.

July 21, 1969 Pulling unit moved onto location, pulled tubing, laid out pump, ran tubing to bottom and spotted: 25 sack cement plug - 230' from 10,625' to 10,395'.

July 25, 1969 Casing pullers moved onto location, rigged up, shot 5-1/2" casing at 9137' - could not pull.

July 26, 1969 Shot casing at 8487'. Worked casing to free.

July 27, 1969 Pulled 8487' 5-1/2".

July 28, 1969 Ran tubing to 8487' - spotted - 25 sack cement plug in 5-1/2" casing stub.

July 29, 1969 25 sack cement plug 78' at 8100' - Top Abo. 25 sack cement plug 78' at 5930' - Top Glorieta. 25 sack cement plug 78' at 4520' - Bottom 8-5/8".

July 30, 1969 Working on 8-5/8" casing.

July 31, 1969 Shot and pulled 1054' 8-5/8" casing and spotted - 25 sack cement plug in 8-5/8" stub at 1054'.

Aug. 1, 1969 Bridged off surface casing and set 10 sack cement top hole plug with 4-1/2" marker - pipe set 4' above surface.

Nov., 1969 All equipment and material removed from location and location cleaned and ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles W. Hicks</u>	TITLE <u>General Manager</u>	DATE <u>Dec. 4, 1969</u>
APPROVED BY <u>John W. Runyan</u>	TITLE _____	DATE _____
CONDITION OF APPROVAL, IF ANY:		