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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 11 10 10 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator OLEN F. FEATHERSTONE	8. Farm or Lease Name Anderson Fee
3. Address of Operator 239 Petroleum Building, Roswell, New Mexico 88201	9. Well No. #1
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 14 S., RANGE 35 E., NMPM.	10. Field and Pool, or Wildcat Undesignated North Morton Permo-Penn Ext
15. Elevation (Show whether DF, RT, GR, etc.) 4044' GR.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 28, 1967 - Well spudded.
Sept. 28, 1967 - Total Depth - 10,700'. 5-1/2" casing set at 10,660'.
PBTD - 10,625'.
July 23, 1968 Pumping equipment installed. Pump tested to March 1, 1968 and then temporarily abandoned.
Measurements from ground:
25 sack cement plug - 230' from 10,625' (PBTD) to 10,395'.
Pull 5-1/2" casing and set -
25 sack cement plug in 5-1/2" stub - estimated at 9,000'.
25 sack cement plug - 78' at top Abo - 8100'.
25 sack cement plug - 78' at top Glorieta - 5930'.
25 sack cement plug - 78' at bottom 8-5/8" casing - 4520'.
Pull 8-5/8" casing and set -
25 sack cement plug in 8-5/8" stub - estimated at 2000'. (Base Salt - 2850')
25 sack cement plug - 40' at top anhydrite - 1875'.
25 sack cement plug - 30' at bottom 13-3/8" casing - 375'.
10 sack cement plug at surface and set 4-1/2" marker pipe 4' above ground.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Hicks TITLE General Manager DATE July 10, 1969

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 7 DATE JUL 14 1969

CONDITIONS OF APPROVAL, IF ANY: