

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-22239

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Sanders AOU

8. Well No.

1

9. Pool name or Wildcat

Saunders Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 1 Township 14S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4185' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-10-96 - Moved in and rigged up pulling unit. Nippled down wellhead and installed BOP. Dropped down with 2-7/8" tubing to 10057'. Spot 250 gallons 15% NEFE acid. TOOH with tubing. TIH with 4" casing guns and perforated 9994-10070' (Bough D & E) w/7 .42" holes (1 SPF) as follows: 9994, 10016, 18, 20, 56, 58 & 10060'. TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 10075' and packer at 9922'. Opened by-pass and reversed 10 bbls up into tubing. Pumped 10 bbls into perfs. Left pressure on well overnight.

1-11-96 - Swabbed tubing down. Acidized perforations 9994-10060' with 2500 gallons 15% NEFE acid and ball sealers. Bled well down. Swabbed.

1-12-96 - Loaded tubing with 2% KCL water. Unset packer. Dropped down and unset RBP. Pulled up and reset RBP at 9981' and tested to 3000 psi. Spot 250 gallons 15% NEFE acid at 9967'. TOOH with tubing and packer. TIH with 4" casing guns and perforated 9900-9958' (Bough C & D) w/10 .42" holes as follows: 9900, 01, 11, 12, 32, 33, 50, 53, 56 & 9958'. TIH with packer and 2-7/8" tubing. Set packer at 9823'. Loaded and tested

I hereby certify that the information above is true and complete to the best of my knowledge and belief

CONTINUED ON NEXT PAGE:

SIGNATURE

*Rusty Klein*

TITLE

Production Clerk

DATE

1-23-96

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

CHRY WINK

HEAD OF DIV.

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 26 1996

