

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
En , Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-22239
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Sanders AOU
8. Well No.	1
9. Pool name or Wildcat	Saunders Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OR. WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>14S</u> Range <u>33E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc) <u>4185' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
TD 10101'. Reached TD at 3:00 AM 12-8-95. Ran 244 joints of 5-1/2" 17# & 20# casing as follows: 14 joints of 5-1/2" 20# L-80 sandblasted (558.46'); 53 joints of 5-1/2" 20# L-80 varnished (2164.38'); 118 joints of 5-1/2" 17# J-55 varnished (4904.99'); 58 joints of 5-1/2" 17# L-80 varnished (2396') and 1 joint of 5-1/2" 20# L-80 varnished (40.97') (Total 10064.80') of casing set at 10101'. Float shoe set at 10100'. Float collar set at 10016'. DV tool set at 7392'. Short joint set at 9604'. Cemented in two stages as follows: Stage 1: 575 sacks Super Premium, 5#/sack gilsonite, 1# salt, 5/10% Halad 344 and 4/10% CFR3 (yield 1.67, weight 13.0). PD 11:00 PM 12-8-95. Did not bump plug. Circulated 60 sacks. Circulated through DV tool for 4 hours. Stage 2: 635 sacks Premium Halliburton Lite with 3#/sack salt (yield 2.04, weight 12.4). Tailed in with 100 sacks Premium Neat (yield 1.18, weight 15.6). PD 4:32 AM 12-9-95. Bumped plug to 3400 psi for 1 minute, OK. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 12-14-95  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DEC 14 1995