

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-22239
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sanders AOU
8. Well No. 1
9. Pool name or Wildcat Saunders Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line Section 1 Township 14S Range 33E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4185' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Re-entry ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-2-95 - Cut off 13-5/8" head. Added 8" piece of 11-3/4". Welded on head. Set slips. Nippled up spool and BOP. TIH with 7-7/8" bit with drill collars and tubing. TIH and tagged at 1544'. Washed down to 1549' (top of stub). Rotated on stub for 25 minutes and made 6" of hole. Circulated clean. TOOH. TIH with 6" bit, collars and tubing. Tagged at 1550'. Rotated and fell thru at 1560'. Circulated 20 minutes. TIH with tubing to 1930' without rotating or circulating. TOOH. TIH with 6" bit, 1 stand of drill collars, 7-7/8" string mill, 4-3/4" Bowen jars, 6 stands of collars and tubing. Tagged with 6" bit at 1550'. Rotated 1/4 round. Went into stub. Milled out at 1550' until no torque with mill. Pulled up. Tagged with 6" bit. Rotated 1/4 round. Went into stub. TOOH.  
12-3-4-95 - Rigged up wireline. TIH with GR/CCL tool and ran logs. TOOH. TIH with 4" casing guns and perforated 4 holes at 1554'. TOOH with casing guns. TIH with 8-5/8" Halliburton SV EZ drill retainer and set retainer at 1500'. TOOH with wireline. TIH with stinger on tubing and sting into retainer. Pressured annulus to 300 psi. Pressure dropped to 200 psi. Circulated up 2-7/8" tubing. Closed tubing. Circulated up 11-3/4". Pumped

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Production Clerk DATE 12-14-95  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL OWNED BY OIL BY SEXTON  
SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 18 1995  
CONDITIONS OF APPROVAL, IF ANY: