

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-22239
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sanders AOU
8. Well No. 1
9. Pool name or Wildcat Saunders Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line Section 1 Township 14S Range 33E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4185' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
	ALTERING CASING <input type="checkbox"/>
	COMMENCE DRILLING OPNS. <input type="checkbox"/>
	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Re-entry <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONTINUED FROM PREVIOUS PAGE:

down tubing. Circulated up 8-5/8" and 11-3/4" (retainer not packed off or hole in casing).
TOOH. TIH with 8-5/8" RTTS and set at 1486'. Pumped by retainer and circulated out
11-3/4". Pressured annulus to 500 psi. Released packer. TOOH. TIH with slick stinger.
Opened valve on retainer. TOOH. TIH with 2nd 8-5/8" SV EZ drill retainer via 2-7/8"
tubing. Pumped thru retainer. Set retainer at 1486'. Tested annulus to 300#. Injection
rate 3-1/2 BPM at 400 psi. Circulated out 11-3/4". Pumped 10 bbls frseh water spacer.
Mixed and pumped 200 sacks Halliburton Lite (65-35-6) with 1/10% fluid loss (yield 2.01,
weight 12.5) and 200 sacks "C" Neat with 2/10% fluid loss (yield 1.32, weight 14.8).
Circulated 10 sacks to pit. Sting out of retainer. Reversed out. TOOH. Shut well in.
WOC.

12-5-95 - TIH with 7-7/8" bit, drill collars and 2-7/8" L-80 tubing. Drilled 12' of
cement, first retainer at 1486', 2nd retainer at 1500'. Drilling cement.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 12-14-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: