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SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSIO	
FILE	OCT 1 3 1967	Sa Indiana Tura d Lara
U.S.G.S.	Uct 2 July 23 137	5a. Indicate Type of Lease State Fee
OPERATOR	u. C. C.	5. State Oil & Gas Lease No.
OF ENATOR	ARTESIA, OFFICE	o, state on a sub heade no.
SUNDRY N	NOTICES AND REPORTS ON WELLS ALS TO BRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERV FOR PERMIT " (FORM C-101) FOR SUCH PROPOSALS.)	VOIR.
1.	FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
	OTHER-	8. Farm or Lease Name
SKELLY OIL COMPAN	ıx	William Sanders
3. Address of Operator P. O. Box 730 - H	lobbs, New Mexico 88240	9. Well No. 2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER P 1980	FEET FROM THE SOTTH LINE AND 1980	Lasy "J" Penn
THE West Line, section	1 148 RANGE 33E	NMPM.
	15, Elevation (Show whether DF, RT, GR, etc.) 4195 DF	12, County Lea
16. Cl. 1 A	propriate Box To Indicate Nature of Notice, Re	
PULL OR ALTER CASING OTHER 7. Describe Proposed or Completed Operat:	COMMENCE DRILLING OPNS CASING TEST AND CEMENT OTHER tions (Clearly state all pertinent details, and give pertinent da	. JOB
17. Describe Proposed or Completed Operations work) SEE RULE 1603. This well was drilled to oil or gas encountered, manner.	casing test and cement other	tes, including estimated date of starting any proposed
OTHER 17. Describe Proposed or Completed Operations work) SEE RULE 1903. This well was drilled to oil or gas encountered, manner.	casing test and cement other	PLUG AND ABANDONMENT X tes, including estimated date of starting any proposed th no connercial quantities of
OTHER 17. Describe Proposed or Completed Operations work) SEE RULE 1103. This well was drilled to oil or gas encountered, manner. 1. Spotted cement plugs	casing test and cement other	PLUG AND ABANDONMENT tes, including estimated date of starting any proposed th no connercial quantities of
17. Describe Proposed or Completed Operations work) SEE RULE 1103. This well was drilled to oil or gas encountered, manner. 1. Spotted cement plugs 2. Ran Free Point Indic 3. Cut and pulled 8-5/8 4. Spotted 25 sacks cemfrom 1560' to 1515'. 5. Spotted 10 sacks cem 6. All intervals not ce	casing test and cement other change plans change plans change plans change casing test and cement other change change change casing from 1550'. The casing from 1550'.	tes, including estimated date of starting any proposed the no commercial quantities of and abandoned in the following to off stub of 8-5/8" OD casing and installed 4" dry hole marker dened fluid.
17. Describe Proposed or Completed Operationsk) SEE RULE 1103. This well was drilled to oil or gas encountered, manner. 1. Spotted cement plugs 2. Ran Free Point Indic 3. Cut and pulled 8-5/8 4. Spotted 25 sacks cemfron 1560' to 1515'. 5. Spotted 10 sacks cem 6. All intervals not cen 7. Plagging operations	casing test and cement other. choice (Clearly state all pertinent details, and give pertinent data at the following depths: 950-9750' - 65 sacks 8850-8760' - 25 sacks 7000-6910' - 25 sacks 5600-5510' - 25 sacks 4200-4110' - 25 sacks cator. B" OD casing from 1550'. ment plug on inside and outside of cure ment cap in top of 11-3/4" OD casing semented were filled with heavy mud-lace completed and well abandoned October	tes, including estimated date of starting any proposed the no commercial quantities of and abandoned in the following to off stub of 8-5/8" OD casing and installed 4" dry hole marker dened fluid. 8, 1967.
TEMPORARILY ABANDON PULL OR ALTER CASING 17. Describe Proposed or Completed Operationsk) SEE RULE 1103. This well was drilled to oil or gas encountered, manner. 1. Spotted cement plugs 2. Ran Free Point Indic 3. Cut and pulled 8-5/8 4. Spotted 25 sacks cement from 1560' to 1515'. 5. Spotted 10 sacks cement from 1560' to 1515'. 7. Plagging operations	casing test and cement other. change Plans change Plans change Plans change Clearly state all pertinent details, and give pertinent data to a total depth of 10,071 in lime with in any zone. This well was plugged at the following depths: 9950-9750' - 65 sacks 8850-8760' - 25 sacks 7000-6910' - 25 sacks 5600-5510' - 25 sacks 4200-4110' - 25 sacks cator. B" OD casing from 1550'. ment plug on inside and outside of cure ment cap in top of 11-3/4" OD casing semented were filled with heavy mud-law completed and well abandoned October ove is true and complete to the best of my knowledge and belief to the best of my knowledge and the t	tes, including estimated date of starting any proposed the no commercial quantities of and abandoned in the following the off stub of 8-5/8" OD casing and installed 4" dry hole marker dened fluid. 8, 1967.
OTHER 17. Describe Proposed or Completed Operationsk) SEE RULE 1703. This well was drilled to oil or gas encountered, manner. 1. Spotted cement plugs 2. Ran Free Point Indic 3. Cut and pulled 8-5/8 4. Spotted 25 sacks cem from 1560' to 1515'. 5. Spotted 10 sacks cem 6. All intervals not ce 7. Plagging operations 18. I hereby certify that the information about 81 grand V. B. Fl	casing test and cement other. change Plans change Clearly state all pertinent details, and give pertinent data to a total depth of 10,071 in lime with in any zone. This well was plugged at the following depths: 950-9750' - 65 sacks 8850-8760' - 25 sacks 7000-6910' - 25 sacks 5600-5510' - 25 sacks 4200-4110' - 25 sacks cator. B" OB casing from 1550'. ment plug on inside and outside of cure ment cap in top of 11-3/4" OD casing a semented were filled with heavy mud-law completed and well abandoned October	tes, including estimated date of starting any proposed the no commercial quantities of and abandoned in the following the off stub of 8-5/8" OD casing and installed 4" dry hole marker dened fluid. 8, 1967.
OTHER 17. Describe Proposed or Completed Operations 18. I hereby certify that the information about the following serving se	casing test and dement other. constitutions (Clearly state all pertinent details, and give pertinent data to a total depth of 10,071° in lime with in any zone. This well was plugged at the following depths: 9950-9750° - 65 sacks 8850-8760° - 25 sacks 7000-6910° - 25 sacks 5600-5510° - 25 sacks 4200-4110° - 25 sacks cator. B" OD casing from 1550°. ment plug on inside and outside of cure amented were filled with heavy mud-law completed and well abandoned October ove is true and complete to the best of my knowledge and belief the same of	tes, including estimated date of starting any proposed the no commercial quantities of and abandoned in the following the off stub of 8-5/8" OD casing and installed 4" dry hole marker dened fluid. 8, 1967.
OTHER 17. Describe Proposed or Completed Operationsk) SEE RULE 1703. This well was drilled to oil or gas encountered, manner. 1. Spotted cement plugs 2. Ran Free Point Indic 3. Cut and pulled 8-5/8 4. Spotted 25 sacks cem from 1560' to 1515'. 5. Spotted 10 sacks cem 6. All intervals not ce 7. Plagging operations 18. I hereby certify that the information about 81 grand V. B. Fl	casing test and dement other. constitutions (Clearly state all pertinent details, and give pertinent data to a total depth of 10,071° in lime with in any zone. This well was plugged at the following depths: 9950-9750° - 65 sacks 8850-8760° - 25 sacks 7000-6910° - 25 sacks 5600-5510° - 25 sacks 4200-4110° - 25 sacks cator. B" OD casing from 1550°. ment plug on inside and outside of cure amented were filled with heavy mud-law completed and well abandoned October ove is true and complete to the best of my knowledge and belief the same of	tes, including estimated date of starting any proposed the no commercial quantities of and abandoned in the following and installed 4" dry hole marker dened fluid. 8, 1967. Cotober 12, 1967