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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER _____	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
		DIFF. RESVR. ☐		OTHER _____					
2. Name of Operator SKELLY OIL COMPANY									
3. Address of Operator P. O. Box 730 - Hobbs, New Mexico 88240									
4. Location of Well									
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM									
THE West LINE OF SEC. 1 TWP. 14S RGE. 33E NMPM Lea									
15. Date Spudded Aug. 31, 1967		16. Date T.D. Reached 10-6-67		17. Date Compl. (Ready to Prod.) Dry Hole		18. Elevations (DF, RKB, RT, GR, etc.) 4195' DF		19. Elev. Casinghead -----	
20. Total Depth 10,071		21. Plug Back T.D. Dry Hole		22. If Multiple Compl., How Many -----		23. Intervals Drilled By -----		23. Intervals Drilled By Rotary Tools	
								23. Intervals Drilled By Cable Tools	
								23. Intervals Drilled By 0-10,071	
24. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole								25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run: Lane Wells' - Gamma Ray Neutron, Minilog, Dual Injection Focused								27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
11-3/4"		31.20		360'		15"		400 Sacks	
8-5/8"		24# & 32#		4200'		7-7/8"		600 Sacks	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
None									
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
None									
31. Perforation Record (Interval, size and number) None - Dry Hole					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					Dry Hole				
33. PRODUCTION									
Date First Production Dry Hole		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
Date of Test -----		Hours Tested -----		Choke Size -----		Prod'n. For Test Period -----		Oil - Bbl. Dry Hole	
								Gas - MCF	
								Water - Bbl.	
								Gas - Oil Ratio -----	
Flow Tubing Press. -----		Casing Pressure -----		Calculated 24-Hour Rate -----		Oil - Bbl. -----		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API (Corr.) -----	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By -----	
35. List of Attachments DST's & Cores (See Attached Sheet)									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. (Signed) V. E. Fletcher									
SIGNED V. E. Fletcher				TITLE District Superintendent				DATE _____	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1765'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1880'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Azoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2676'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2813'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3532'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3794'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4092'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5572'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash. _____	T. Morrison _____	T. _____
T. Tubb <u>6973'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7712'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9139'</u>	T. <u>Red Sand 7420'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Clear Fork 6215'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9533'</u>	T. <u>Fullerton 7109'</u>	T. Penn. "A" _____	T. _____
<u>Cisco 9983'</u>	T. <u>Manco 9328'</u>	<u>Bough "A" 9742'</u>	<u>Bough "B" 9803'</u>

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1765	1765	Sand & red beds	3794	4092	298	Dolomite & Sand
1765	1880	115	Anhydrite	4092	5572	1480	Dolomite
1880	2676	796	Salt	5572	6215	643	Sand & Dolomite
2676	2813	137	Sand & Anhydrite	6215	6973	758	Lime
2813	3450	637	Dolomite, Anhydrite & Sand	6973	7712	739	Sand
3450	3794	344	Sand & Anhydrite	7712	9139	1427	Lime & Shale
				9139	10071	932	Lime
					10071		TOTAL DEPTH
<u>Core No. 1 - 1880-1887' - Encased 57'</u>							
<u>See Attached Sheet</u>							
<u>Core No. 2 - 1887-1925' - Encased 38'</u>							
<u>Drill Stem Test No. 1 - 3742-3804'</u>							
<u>See Attached Sheet</u>							
<u>Drill Stem Test No. 2 - 3811-3819'</u>							
<u>See Attached Sheet</u>							
<u>Drill Stem Test No. 3 - 3820-3864'</u>							
<u>See Attached Sheet</u>							
<u>Drill Stem Test No. 4 - 10,000-10,071'</u>							
<u>See Attached Sheet</u>							